## いはて来旧りて10円 NEW MEXICO OIL CONSERVATION COMIC NON SA TAFE Form C-104 REQUEST FOR ALLOWABLE FIE Supersedes Old C-104 and C-11 Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS D OFFICE TRANSPORTER OPERATOR PRORATION OFFICE Operator PETROLEUM DEVELOPMENT CORPORATION 9720 B Candelaria NE, Albuquerque, NM 87111 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New field name. Gas line connection Recompletion OII Dry Go., Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease McKay-West Federal 1 North Lusk-Morrow State, Federal or Fee Federal Location 1980 Feet From The north Line and 1980 west Line of Section 34 Township 18 south Range 32 east , NMPM, Lea Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Box 838, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas 🛣 El Paso Natural Gas Company PO Box 1492, El Paso, Texas 79978 If well produces oil or liquids, give location of tanks. Unit Sec. Twp. P.ge. Is gas actually connected? When F 34 185 32E

If this production is commingled with that from any other lease or pool, give commingling order number:

Oll Well

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Tubing Pressure (Shut-in )

C.W. Sanders

IV. COMPLETION DATA

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

I. CERTIFICATE OF COMPLIANCE

Date Spudded

Designate Type of Completion -(X)

Lease No.

NM 18302

County

Same Restv. Diff. Restv.

5/5/76

Gravity of Condensate

Choke Size

OIL COMPERVATION BOMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Orig. Signal / Jerry Salan

Plug Back

Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bble. Ggs - MCF GAS WELL

Gas Well

yes

Bbls. Condensate/MMCF

APPROVED

TITLE .

Casing Pressure (Shut-in)

Workover

Deepen

New Well