JISTRIBUTION SA TA FE FI E	KEQU	AND CONSERVATION COMMI EDITING ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
IRANSPORTER OIL GAS	AUTHORIZATION TO	TORT OIL AND N	ATURAL GAS	
OPERATOR PRORATION OFFICE Operator				
	EVELOPIC STRALL	· · · · · · · · · · · · · · · · · · ·		
	sistin i south	4		
Reason(s) for filing (Check proper New Well	box) Change in Transporter of	Other (Please e		
Recompletion Change in Ownership	Oil	anna (1 2) ionaith an Santa Anna (12) ionaith an Santa An Santaisean (12) ionaith		C WRITE LANDER
If change of ownership give new		an a	1999) - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 - 1999 	- actroximately Bigg-colfs.
. DESCRIPTION OF WELL AN				
	Well No. Pool Mage, Holman	alamatal con	ind of Lease	Lease No.
Location	1	K St	ate, Federal or Fee	1944 B
Unit Letter;;	Feet From The		Feet From The	в. 4, 4
		, NMPM,		
DESIGNATION OF TRANSPO				County
The graight or hered	or Condensate	Give address to u	hich approved copy o	f this form is to be sent)
Name of Authorized Transporter of	Casinghead Gas er Dry Gas	Anna five address to u	hich approved copy o	f this form is to be sent!
If well produces oil or liquids,	Unit Sec. Twp. Base.	y connected?		, , , , , , , , , , , , , , , , , , , ,
give location of tanks.		. *		
COMPLETION DATA	with that from any other lease or por		mber:	
Designate Type of Comple	$\operatorname{tron} = (\Lambda)$	1	Deepen Plug Bac	ck Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		P.B.T.D	· · · · · · · · · · · · · · · · · · ·
Elevations (DF, RKB, RT, GR, etc.,	; Name of Producing Formation	Paγ	Tubing D	Pepth
Perforations		· · · · · · · · · · · · · · · · · · ·		
		· · · ·		sing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		-		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	a full sources of total volume of	lood all and a star	
Date First New Oil Run To Tanks	Date of Test	a Lit scruppy of total volume of load oil and must be equal to or exceed top allow- nate or he for juli 24 hours)		
Length of Test	Tubing Pressure			
A - turned the second s		, (1989.11) ∰ 1948871.9	Choke Siz	•
Actual Prod. During Test	Oil-Bbls.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Destate/MMCF	Gravity of	Condenagte
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	(Auton Posteure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN		a gla strati		
				MMISSION
<u>Anningaton ukke been complied i</u>	regulations of the Oil Conservation with and that the information given	APPROVE		1 <u>3/</u> 3, 19
the second complete to the	best of my knowledge and belief.	sv John 1	v. Kling	1192 -
$\cdot \nabla \mathscr{A}^{*} \wedge \mathscr{A}$		1. 1. 1. 1. 19 K.	Contracts	

(Title) //14/7 (Date)

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n accordance with RULE 111.

All sections of this form must be filled out completely for allow-this on new and recompleted wells. Fill dat only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.