

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
UNITED STATES DEPT. OF THE INTERIOR
GEOLOGICAL SURVEY
SDBS, NEW MEXICO

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR *Retro Search Corp.*
General Operating Company

3. ADDRESS OF OPERATOR Suite 1007 Ridglea
Bank Building, Ft. Worth, Texas 76116

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL and 330' FWL
AT TOP PROD. INTERVAL: ---
AT TOTAL DEPTH: ---

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☒ ☐
(other) ☐

5. LEASE
NM-0556553
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Allied Federal
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
E-K Queen, East
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
27-T18S-R34E, NMPM
12. COUNTY OR PARISH 13. STATE
Lea New Mexico
14. API NO.
30-025-24935
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4004' GR, 4016' RKB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

General Operating Company proposes to plug and abandon this temporarily abandoned Queen Sand producing well as follows:

- (1) Set cast iron plug at 4500' with 50' cement cap to plug off Penrose (Lower Queen) sand perfs 4825'-35' and Upper Queen sand perfs 4533'-39'.
- (2) Spot with tubing 100' cement plug in 4 1/2" OD production casing from 3200'-3100'. Tag up on plug. Top of cement behind 4 1/2" OD casing @ 3100' per Halliburton temperature survey attached hereto. Base salt 3118'.
- (3) Run free point to cut and pull 4 1/2" OD casing. *100' steel plug + tag*
- (4) Spot with tubing 100' cement plug, from 1900'-1800' (top of salt) in (a) open hole if 4 1/2" OD casing pulled below this depth, or (b) inside and outside 4 1/2" OD casing if not pulled below this depth.
- (5) Spot with tubing 100' cement plug from 550'-450' in open hole across 8 5/8" OD surface casing shoe @ 520'. *Tag*
- (6) Place 10-sack cement plug @ surface with marker. Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *C. W. Kumbhoff* TITLE Vice President DATE April 26, 1984

(This space for Federal or State office use)

APPROVED BY *R. P. E.* TITLE *P. E.* DATE *6/1/84*
CONDITIONS OF APPROVAL, IF ANY: