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TRANSPORTER	OIL GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Petro-Search, Inc.	
Address 825 Petroleum Club Building, Denver, Colorado 80202	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	*Change in Ownership effective 4/1/76
Change in Ownership <input checked="" type="checkbox"/>	

If change of ownership give name and address of previous owner: Armer Oil Company, 2110 Continental National Bank Building
Fort Worth, Texas 76102

I. DESCRIPTION OF WELL AND LEASE				
Lease Name Allied Federal	Well No. 1	Pool Name, Including Formation E-K Queen, East	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0556553
Location Unit Letter <u>E</u> , 1980 Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u>				
Line of Section <u>27</u> Township <u>18S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company		Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, NM 88210		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197, Houston, Texas 77001		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 27	Twp. 18S	Rge. 34E
		Is gas actually connected? Yes		When 2/4/76

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA								
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

V. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<u>George B. Judd</u> (Signature) Production Manager (Title) April 5, 1976 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED _____, 19__	BY _____ Asst. Supr.
TITLE _____	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	