Submit to Appropriate
District Office
State Lease — 6 copies

State of New Mexico nerals and Natural Resources Department

Form C-105

1

Energy

Revised 1-1-89

State Lease - 6 copies Fee Lease - 5 copies			THE TAXABLE PROPERTY OF THE PR					, Wi	WELL API NO.				
DISTRICT I		OIL CONSERVATION DIVISION							30-025-24939				
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 DISTRICT II Santa Fe, New Mexico 87504-2088								5.	5. Indicate Type of Lease STATE FEE X				
P.O. Drawer DD, Artesia, NM 88210									6. State Oil & Gas Lease No.				
DISTRICT III 1000 Rio Brazos Rd., Azto	ec, NM 87410								מדע מדע מיניינייניינייניינייניינייניינייניינייני	ממממי	מממנים		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									7. Lease Name or Unit Agreement Name				
12. Type of Well: OIL WELL X	GAS WELL		DRY [OTHER									
b. Type of Completion: NEW WORK DEFEN BACK XX RESVR OTHER									Scharbauer				
2. Name of Operator									8. Well No.				
									9. Pool name or Wildcat				
3. Address of Operator									EK-Yates-SR-Queen				
815 W. 10th St., Fort Worth, IX. 70102													
4. Well Location Unit Letter	<u>1 : 33</u>	O_Feet	From The	South		Line 1	and $\frac{1}{2}$	650	Feet Fr	om The	West	·Line	
	20			.8S				NMI		Lea		County	
Scalar	1. Date T.D. Reac		-	ompl. (Ready to	Prod.)	13.	Elevatio	as (DF&	RKB, RT, GR	, etc.)	14. Elev.	Casinghead	
10. Date Spudded	1		2/10/	/2000		3	9731	GL, 3	985' RKI	3	397		
15. Total Depth	16. Plug Ba	ck T.D.		17. If Muhiple Many Zone	Compl.	How	18. Int	ervals lled By	Rotary Tools	!	Cable To	ore	
4820' RKB	4700'								ľ). Was Direc	ctional Su	rvey Made	
19. Producing Interval(s),			xtom, Name	:						J. 11 25 Dilo	COOME, OC	,	
4474-4482 - Queen Sand										22. Was Well Cored			
21. Type Electric and Other	er Logs Run								22. 1123 1101				
23.		CA	CTNIC D	ECORD (Rem	rt all ch	rings si	et in w	rell)				
	WEIGHT I		SING RECORD (Repor			OLE SIZE			ENTING RE	CORD	AM	OUNT PULLED	
CASING SIZE 8-5/8"	WEIGHT LBJFT.					-1/4"			0 sxs.				
4-1/2"	10.5 & 9.5		 			<u>-7/8" 400</u>		400	sxs.				
-1 -1/4-													
						25		25.	TUBING RE		CORD		
24.			ER RECORD OTTOM SACKS CE		MENT SCREEN					H SET PACKER SET			
SIZE	TOP	130	OTTOM SACKS		ATEM	3010	00.022				1490'		
		<u> </u>		 									
26. Perforation recor	rd (interval siz	e and r	number)			27. A	CID, S	нот, г	RACTURE	, CEMEN	vt, sqi	JEEZE, ETC.	
26. Perforation recoi	,				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USE			ERIAL USED			
4474-8233 diameter - 17 holes 4474-82									Acid - 1000 qals. Frac - 10,000 qals. Kcl &				
4474-82									18,000# sand				
				MANA	CYVYC	NI.			118,000#	Sand			
28.		n - 1 - 1	an Mathod /	PRODU	(numpi	ine - Size a	nd type p	ump)		Well Sta	ius (Prod.	or Shut-in)	
Date First Production Production Method (Flowing, gas lift, pumping - Size and type put 2/12/2000 Pumping										Proc	d		
2/12/2000 Date of Test	Hours Tested		Troke Size	Prod'n Fo	r	Oil - Bbl.	(Gas - MC	TF W	ater - Bbl.		Gas - Oil Ratio	
2/14/2000	24			Test Perio	d	58		41		62			
Flow Tubing Press.	Casing Pressure		alculated 2	4- Oil - Bbl.		Gas -	MCF	Wat	er - Bbl.	Oil Gra	vity - API	- (Corr.)	
	40		lour Rate 58				41 62				37.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Sold													
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
31. I hereby certify that	i ine injormation	nda	∠H_	Drintad					e Petr.			te_2/2/00	