US. OF CODIES PECSIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LND OF FICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C - 104 Superseder Old C-104 and C-110 Effective 1-1-65 AS
TRANSPORTER GAS OPERATOR PRORATION OFFICE Operation Seely Oil Company Address	Y		
500 Throckmorton, Suite 2600, Fort Worth, Texas 76102         Recoon(a) for liling (Check proper box)         New Well       Change in Transporter of:         Other (Please explain)         Change of ownership effective         Recompletion       Oil         Change in Ownership VX       Casinghead Gas         Condensate       11/1/85.			
I. DESCRIPTION OF WELL AND Lease Name Scharbauer Location	Weil No. Pool Name, Including Fo 2 E-K Yeates	simation -SR - Queen State, Federat	or Fee Fee
Line of Section 20 Township 185 Range 34E , NMPM, Lea County			
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Name of Authorized Transporter of Oil condensate Address (Give address to which approved copy of this form is to be sent)     Name of Authorized Transporter of Casinghead Gas of Orby Gas Address (Give address to which approved copy of this form is to be sent)     Name of Authorized Transporter of Casinghead Gas of Orby Gas Address (Give address to which approved copy of this form is to be sent)     Name of Authorized Transporter of Casinghead Gas of Orby Gas Address (Give address to which approved copy of this form is to be sent)     Name of Authorized Transporter of Casinghead Gas of Orby Gas Address (Give address to which approved copy of this form is to be sent)     Continental Oil Company Area of the P. O. Box 2197, Houston, Texas 77001     It well produces oil or liquide, Unit Sec. Twp. Rge. Is gas actually connected?     When     dive location of tanks.     M 20 188 34E Yes 6/14/75     If this production is commingled with that from any other lease or pool, give commingling order number:			rtesia, NM 88210 red copy of this form is to be sent) ston, Texas 77001
V. COMPLETION DATA Designate Type of Completi Date Spudded	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	Plug Back   Sume Res <sup>*</sup> v. Dill. Res <sup>*</sup> v.
Elevations (DF, RKB, RT, GR, stc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoo
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow OIL WELL Date first New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure Oll-Bbis.	Casing Pressure ( Water-Bbig.	Choke Size Gae-MCF
GAS WELL Actual Prod. Teel-MCF/D	تم Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (plici, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
L CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED <u>NOV 2.6.1985</u>	
(Tule) November 14, 1985 (Date)		Elit out only Sections 1 11	ile. 1, 111, and VI for changes of owner, an or other such change of condition.

Races SI NOV 2.5 1985