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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Armer Oil Company	
Address 2110 Continental National Bank Bldg., Fort Worth, Texas 76102	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

CASINGHEAD GAS MUST NOT BE
PLACED IN THIS SPACE
7/11/75
ISSUED AN EXCEPTION TO R-4070
IS OBTAINED.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Scharbauer	Well No. 2	Pool Name, including E-K Yates-SR-Queen	Kind of Lease State, Federal or Fee Fee	Lease No. --
Location				
Unit Letter N	330	Feet From The South	Line and 1650	Feet From The West
Line of Section 20	Township 18S	Range 34E	County Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 175, Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company will purchase when ROW obtained from BLM	Address (Give address to which approved copy of this form is to be sent) --	
If well produces oil or liquids, give location of tanks.	Unit M	Sec. 20
	Twp. 18S	Range 34E
	Is gas actually connected? No	When --

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	Refractured <input type="checkbox"/>	Deepened <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded 1/14/75	Date Compl. Ready to Prod. 2/5/75	Total Depth 4820' RKB		P.B.T.D. 4790' RKB			
Elevations (DF, RKB, RT, GR, etc.) 3973' GR 3985' RKB	Name of Producing Formation Penrose Sand	Total Oil/Gas Pen 4746' RKB		Tubing Depth 4711' Casing Head			
Perforations 4746-64' RKB Penrose (Lower Queen) Sand			Depth Casing Shoe 4820' RKB				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH - SET		SACKS CEMENT			
12-1/4"	8-5/8" OD	430' RKB		300			
7-7/8"	4-1/2" OD	4820' RKB		400			
4"	2-3/8" OD	4711' Csg. Head					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/12/75	Date of Test 2/25/75	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure Pumping	Casing Pressure Flow Line	Choke Size None
Actual Prod. During Test 16 BF	Oil - Bbls. 15	Water - Bbls. 1	Gas - MCF 40 (est.)

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Flow - Condensate or GP	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. W. Sunheffer

(Signature)

Agent

(Title)

May 16, 1975

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each well to maintain