811 South First, Artesia, NM 88210       Oil Conservation Division       Submit to appropriate District O         District.III       2040 South Pacheco       State Lease - 6 C         District.IX       Santa Fe, NM 87505       Fee Lease - 5 C         District.IX       Santa Fe, NM 87505       Image: Conservation Division       State Lease - 6 C         District.IX       Santa Fe, NM 87505       Image: Conservation Division       State Lease - 6 C         District.IX       Santa Fe, NM 87505       Image: Conservation Division       State Lease - 6 C         District.IX       Santa Fe, NM 87505       Image: Conservation Division       State Lease - 6 C         2040 South Pacheco, Santa Fe, NM 87505       Image: Conservation Division       State Lease - 6 C       Fee Lease - 5 C         2040 South Pacheco, Santa Fe, NM 87505       Image: Conservation Division       AMENDED REF         State Item Street       'Operator Name and Address       20497       Amended State       20497         State Company       State Lease 76102       'Property Name       'Well No.       #1         2       Operator Name and Address       State Lease 76102       #1         1       Texas 76102       'Property Name       #1       1         2       Operator Name and Address       State Lease 16 C       1       <	1625 N. French	, NM 8824	0	Energy Minerals and Natural Resources						S Revised March 17, 1999				
Dariel III     Office Construction     State Leave - 6 C       Dariel III     2040 South Pacheco     State Leave - 6 C       Dariel III     2040 South Pacheco     State Leave - 6 C       Dariel III     2040 South Pacheco     AMENDED BII       APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD AZONE     Operand Name and Addres     20497       Seely Oil Company     Amended Addres     20497       Store Leave - 6 C     Operand Name and Addres     20497       Seely Oil Company     Amen State Leave     7       Store Location     Property Name     #1       2     2     185     34E     330       2     185     34E     330     South     2260     East     Leaver       0     185     34E     330     South     2260     East     Leaver       0     185     34E     330     South     2260     East     Leaver       1     Correre     Net Store Income     Net Store Income     Net Store Income     Correr       1     186     Correre     Net Store Income     Net Store Income     Correr       1     Proposed Root I     Proposed Root I     Proposed Root I     Proposed Root I     20       1     Proposed Cassing and Corrent Program	District II 811 South First	M 88210		otto and Division						Submit to appropriate District Office				
DataseLV 2040 South Pacheco, Sonta Fe, NM 87593 Santa Fe, NM 87593 Santa Fe, NM 87593 AMENDED RE APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEPEN, PLUGBACK, OR ADDE 20497 30 - 025 - 24954 For Worth, Texas 75102 Proposed Name 30 - 025 - 24954 For Worth, Texas 75102 Proposed Name 30 - 025 - 24954 South Review South Fe, NM 87593 Surface Location 11L aske on Section 12L aske on Section 12L aske on Section 12D aske	District.JII	Douil Art	100 NM 87							State Lease - 6 Copies				
2040 Smith Pacheo, Sum a Re. Not ADD     AMENDED REI       APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, ON ADD AZONE       Openator Name and Addees       Colspan="2">Colspan="2"       Colspan="2">Colspan="2"       Colspan="2"         <	District 1V										Fee Lease - 5 Copies			
Seeby Oil Company 815 West Tenth Street     20487       2010     2010     300       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011	2040 South Pac	checo, Santa	i Fe, NM 8'	7505		Gunta v	0, 110					] <sub>AMEN</sub>	DED REPORT	
Seeby Oil Company 815 West Tenth Street     20487       2010     2010     300       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011       2011     2011		APPL	ICATIO	N FOR PERMI	ттор	RILL, RE-EN	VTER,	DEEPEN	<u>s, pli</u>	GBACK, OR	ADD A	ZONE		
Seely Oil Company       Seely Oil Company       30 – 025 – 24954         15 West Tenth Street       30 – 025 – 24954       "Womber         2 Proposed Costs       Torothip       Range       Italian       Tent forusite       West State       Torothip       Hit         0       20       185 *       34E       Torothip       Range       Italian       Tent forusite       NachState for       Torothip       East       Lee         0       20       185 *       34E       Torothip       Range       Italian       Tent forusite       Torothip       East       Lee         *       Proposed Bottom Hole Location If Different From Surface       *       Tent Bordian       Court       Court         *       Proposed Pool 1       *       Proposed Pool 1       *       Proposed Pool 2       *       *       Gound Level Bie       Court         *       *       *       *       *       *       Proposed Pool 3       *       *       Gound Level Bie       Court       *       *       Gound Level Bie       Court       Softwest B			<sup>1</sup> Operator Name an						CORDE	Number				
Fort Worth, Texas, 76102       300 V022 PAIDSH         "Property Name       "Well Name         "Surface Location       "Well Name         0       20       185."         20       185."       34E         0       20       185."         34E       330       South       2260         8       Proposed Bottom Hole Location If Different From Sturface       Lee         *       Proposed Bottom Hole Location If Different From Sturface       Come         *       Proposed Pool 1       *       *         *       *       *       *       *         *       *       *       *       *       *         *<														
Progeny Code       Armer State (Formerly Union Texas State)       #1         7       Surface Location       *       *         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         0       20       185       34E       330       South       2260       East       Lee         10       Word Type Code       1       Letter       Proposed Pool 2       4055       4055         10       1       Proposed Casing and Cement Program       Proposed Pool 2       215/02       215/02         21       Proposed Casing and Cement Program       Sock of Cement       E													Contraction of the second seco	
Contract of the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone data of the well to Armer State #1. Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         **       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone data of the proposed to 2 to test the Delaware.	<sup>3</sup> Property Code							C4						
Viel on term       Section       Translating       Barger       Locidat       Feet from the 330       Nast/Scath das South       Peet from the 2260       East Meet Inc       Course         0       20       185       34E       10x104       Feet from the 330       South       2260       East       Lees         0       10x100       Section       Translation       Beet from the Section If Different From Sturface       East West line       Course         0       or for no       Section       Translation       Beet from the Section If Different From Sturface       Course       Proposed Peel 1       Section If Different From Sturface       Course       Proposed Peel 2       Course       4055'       Section If Different From Sturface       Section If Different From Sturface       Section If Different From Sturface       Proposed Peel 2       4055'       Section If Different From Sturface       Section If Different From Sturface       Proposed Peel 1       Section If Different From Sturface       Section If Different From Sturface       4055'       Section If Different From Sturface       Proposed Peel 2       4055'       Section If Different From Sturface       2050'       Section If Different From Sturface       4055'       Section If Diffe	Armer State (Formerly								ate)			<del>11</del> 1		
O       20       18 s'       34E       330       South       2260       East       Lee         **       Proposed Bottom Hole Location If Different From Surface       **       Proposed Bottom Hole Location If Different From Surface       Common Surface		T	1									Court Mary Low		
O       20       185       34E       500       Occurs       Free         **       Proposed Bottom Hole Location If Different From Surface       East Westile       Court         UL or for no       Section       Township       Rarge       Location       Feer Bouche       Noth Southine       Peer foundle       Rest foundle       Court         **       Section       Township       Rarge       Location       Peer foundle       Noth Southine       Peer foundle       Rest foundle       Court         **       Work Type Code       **       **       **       **       **       4055'       **       4055'       **       \$*       \$*       \$*       \$*       4055'       **       \$*       <	UL or lot no.	Section			Lor Io								,	
UL or for no     Section     Township     Range     Lot Mn     Feet from the     NotifSouthine     Feet from the     East West line     Court       'Proposed Pool 1       Proposed Pool 1       Proposed Pool 1       Proposed Pool 1       Proposed Pool 2       'Proposed Deepth       'Less Type Code       'Contraction       'Contraction       'Contraction       'Contraction       'Proposed Casing and Cement Program       Proposed Casing and Cement Program       'Proposed Casing size       Casing Size       Casing Size       Casing size       Casing size       Casing weight/lost       Section the proposed program.       'Proposed Casing and Cement Program       'P	0	20	18S '		<u> </u>						East		Lea	
UL or for no       Section       Township       Range       Lot and       Prepriod       Instruction       Prepriod       Preprind        Preprind       <														
Findoce from 1         EK Delaware         "Work Type Code       "Well Type Code       "CataleRotary       "Lease Type Code       "Ground Level Elevel Add55"         "Montpile       "Proposed Depth       "Proposed Depth       "Contractor       "Contractor       "State Blevel Add55"         "Montpile       "Proposed Depth       "Proposed Casing and Cement Program       "Contractor       21/15/02         21 Proposed Casing and Cement Program         Itale Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TC         T-7/8"       5½"       17       6200       1400       1600'         "# Describe the proposed program. If this application is to DEE/PEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone         Describe the proposed program. If this application is to DEE/PEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone         Describe the blowout prevention program. If any. Use additional sheers if necessary.         Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefit re-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Describe Units       Secting Union Texas State #1 well.       OIL CONSERVATION DIVISION         <	UL or lot no Section		Township	Range	Lot le	In Feet fro	Feet from the		h line	Feet from the	East/West line		County	
"Work Type Code       "Well Type Code       "Catale-Rotary       "Lease Type Code       "Gound Level Election         E       O       R       S       4055'         "Multiple       "Proposed Depth       "Potention       "Contractor       "Sput Date         Mon       6200'       Delaware       Artesia Fishing Tools       2/15/02         21       Proposed Casing and Cement Program       Sacks of Cement       Estimated TC         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TC         7.7/8"       5½"       17       6200       1400       1600'         "Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone       Describe the blowout prevention program. If any. Use additional sheets if necessary.         Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefine-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Details Unitianal State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Date Unitanal State #1.       Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Date Unitanal State #1 well       OIL CONSERVATION DIVISION         my knowledge prot bellef       OIL	<sup>4</sup> Proposed Pool 1							<sup>a</sup> Proposed Pool 2						
"Work Type Code       Contractor       S       4055'         "Multiple       "Proposed Depth       "Promulaion       "Contractor       "Spect Date         Multiple       "Proposed Depth       "Proposed Casing and Cement Program       Artesia Fishing Tools       2/15/02         21       Proposed Casing and Cement Program       Sacks of Canent       Estimated TC         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Canent       Estimated TC         7.7/8"       5½"       17       6200       1400       1600'         ""       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the prevent productive zone and proposed new productive zone Describe the blowout prevention program. If any. Use additional sheets if necessary.         Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefire-name the well to Armer State #1). Old TD is 4893'. We propose to drill to 6200' to test the Delaware.         Period       Thereby certify that the information given above is true and complete to the best of my knowledge article field.       OIL CONSERVATION DIVISION				EK Delaware				<u> </u>						
E       O       Proposed Depth       Promation       Contractor       Spad Date         No       6200'       Delaware       Artesia Fishing Tools       2/15/02         21       Proposed Casing and Cement Program       Sacks of Cement       Estimated TC         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TC         7-7/8"       5½"       17       6200       1400       1600'         "Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone       Productive zone and proposed new productive zone         Pescribe the blowout prevention program. If any. Use additional sheets if necessary.       Seely Oil Company proposes to re-enter the Armer Oil Company Union: Texas State #1 well. (We would prefire-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Perton Each Date Unice       Perton Each Date Unice       Perton Each Date Unice         "I hereby certify that the information given above is true and complete to the best of my knowledge and belief       OIL CONSERVATION DIVISION	<sup>11</sup> Work Type Code									toptale ( ) [ e ( ) = -		<sup>15</sup> Grou	Ground Level Elevation 4055'	
No         6200'         Delaware         Artesia Fishing Tools         2/15/02           21         Proposed Casing and Cement Program         21         Proposed Casing and Cement Program         Estimated TC           Hole Size         Casing Size         Casing weight/foot         Setting Depth         Sacks of Cement         Estimated TC           7.7/8"         5½"         17         6200         1400         1600'           2"         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone         Describe the blowout prevention program. if any. Use additional sheets if necessary.         Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferename the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.           Pertain, Edge         Proporval           Date Urities a State #1 well. (We would preferename the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.           Pertain, Edge         Proporval           Date Urities a State #1 well.         Proporval           Date Urities a State #1         Proporval           Date Urities a State #100 DIVISION         May here being the femantian given above is true and complete to the best of my knowledge and belief										<sup>15</sup> Contractor		<sup>20</sup> Spud Date		
Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TC         7.7/8"       5½"       17       6200       1400       1600"         "       5½"       17       6200       1400       1600"         "       5½"       17       6200       1400       1600"         "       5%"       17       6200       1400       1600"         "       0       1       100       1600"       1400       1600"         "       0       0       0       0       0       0       0         "       0									ia Fishing T	oois		2/15/02		
Total Size       Casing Size       Complete regime         7.7/8"       5½"       17       6200       1400       1600'         " Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone         Describe the blowout prevention program. if any. Use additional sheets if necessary.         Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefire-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.         Period: Explore the blow out prevention given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION				<sup>21</sup> I	ropose	d Casing an	<u>d Cen</u>	nent Prog	gram			1		
11     11	Hole S	ize	(	Casing Size Casing weight/foot				Setting Dept	h				Estimated TOC	
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferre-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Perain, E.go, Dele Union, Augusta Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, August, Dele	7-7/8"		51/2"		17			6200		1400		1600'		
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferre-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Perain, E.go, Dele Union, Augusta Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, August, Dele										_				
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferre-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Perain, E.go, Dele Union, Augusta Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, August, Dele														
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferre-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Perain, E.go, Dele Union, Augusta Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, Augusta, Dele Union, August, Dele														
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would preferre-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Perain, E.go, Date Union, Augusta Augusta, Date Union, August, Da										<u> </u>				
Describe the blowout prevention program, if any. Use additional sheets if necessary.  Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefire-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware.  Permit Experimentation of the Delaware of the Unite is a state of the Delaware of the Unite is a state of the Delaware of the Delaware of the Unite is a state of the Delaware of the Unite is a state of the Delaware	<sup>22</sup> Describe the	e proposed p	orogram. H	this application is to	DEEPEN	or PLUG BACK	, give the	e data on the	present	productive zone an	id proposo	d new pro	ductive zone.	
Seely Oil Company proposes to re-enter the Armer Oil Company Union Texas State #1 well. (We would prefire- re-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Period Economic Approval Date Union State #1, Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Date Union State #1, Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Date Union State #1, Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Date Union State #1, Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Date Union State #1, Old TD is 4898'. Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Date Union State #1, Old TD is 4898'.	}													
re-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Permit Experimentation of Autoroval Date Unions Autoroval Date Unions Autoroval Ne -EhTry <sup>23</sup> Thereby certify that the information given above is true and complete to the best of my knowledge and belief.		,										×*		
re-name the well to Armer State #1). Old TD is 4898'. We propose to drill to 6200' to test the Delaware. Permit Experimentation of Autoroval Date Unions Autoroval Date Unions Autoroval Ne -EhTry <sup>23</sup> Thereby certify that the information given above is true and complete to the best of my knowledge and belief.	Seely Oil	Compar	nv prop	oses to re-en	ter the .	Armer Oil C	ompa	iny Unio	n Tex	as State #1	well. ('	We wo	uld prefer to	
<sup>20</sup> I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief.	re-name t	he well	to Arm	er State #1).	DId TD	is 4898'. W	e proj	pose to (	drill t	o 6200' to te	st the I	Delawa	re.	
<sup>23</sup> 1 hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge and belief.							- <b>1</b>	s ta se		and the second	1.1.1.1	raval		
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of OIL CONSERVATION DIVISION my knowledge <b>pro</b> belief.							Č	)ate Ur	la s-	Re-Entra	derwa I	y		
	<sup>23</sup> I hereby certify that the information given above is true and complete to the best of						0							
Signature: Nunda Unorana							Approved by:							
Title Devid L Handomen									 r~ ·		<u> </u>		······	
FEINULIUI Filinguis	Printed Name: David L. Henderson							Title: PETROLEUR Expiration Date:						
Date:         1/25/02         Phone:         (817)         332-1377         Condition         Condition         Emproval:         5         2002	Date: 1/25	5/02		Phone: (81	7) 332-"	13/1		יבסי	05	2002		<b></b>		

State of New Mexico

Form C-101

5 A District 1