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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☒	Fee ☐
1b. State Oil & Gas Lease No.	
K-4863	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Armer Oil Company

3. Address of Operator

2110 Continental National Bank Bldg., Ft. Worth, Texas

4. Location of Well

76102

UNIT LETTER O LOCATED 330 FEET FROM THE South LINE AND 2260 FEET FROM

THE East LINE OF SEC. 20 TWP. 18S RGE. 34E NMPM

7. Unit Agreement Name

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8. Form or Lease Name

Union Texas State

9. Well No.

1

10. Field and Pool, or Willcat

E-K Yates-SR-Queen

11. County

Lea

15. Date Spudded 1/27/75 16. Date T.D. Reached 2/7/75 17. Date Compl. (Ready to Prod.) Not Applicable 18. Elevations (DF, RKB, RT, GR, etc.) 4055' GR 4067' RKB 19. Elev. Casinghead Not Applicable

20. Total Depth 4897' RKB 21. Plug Back T.D. Not Applicable 22. If Multiple Compl., How Many Not Applicable 23. Intervals Drilled by Rotary Tools 0-4897' RKB -- Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Dry Hole

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

Welex Compensated Density-Guard-Forxo

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	20	494' RKB	12-1/4"	250 sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	None	

31. Perforation Record (Interval, size and number)

Dry Hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole		--				--	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
--	--	--	--	--	--	--	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Welex Compensated Density-Guard-Forxo logs and Cactus Drilling Co. Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Agent

DATE 7/17/75