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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

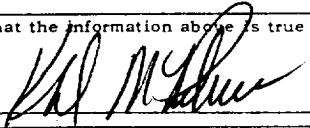
<p align="center">- SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center">DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease</p> <p>State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. Name of Operator</p> <p>Western Reserves Oil Company</p> <p>2. Address of Operator</p> <p>P. O. Box 993, Midland, Texas 79701</p> <p>3. Location of Well</p> <p>UNIT LETTER N, 2310 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 30 TOWNSHIP 18S RANGE 39E NMPM.</p>		<p>7. Unit Agreement Name</p> <p>8. Form or Lease Name</p> <p>Chaparral</p> <p>9. Well No.</p> <p>1</p> <p>10. Field and Pool, or Wildcat</p> <p>Leaco - Seven Rivers</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p> <p>GR 3610 DF 3620</p>		<p>12. County</p> <p>Lea</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING Casing <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>OTHER <input type="checkbox"/></p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion, if any proposed work) SEE RULE 1103.

Plugging operation began March 1, 1975. Set CIBP at 3700', capped with 35' of cement free point and shot 4 1/2" casing off at 2779', pulled 87 joints. Hole contained 10.7#/gal. salt water mud. Set 25 sx cement plug from 2800' to 2700', 35 sx cement plug from 2000' to 1900', 35 sx plug from 450' to 350' and 10 sx plug at surface. Installed dry hole marker March 2, 1975. Left 1069' of 4 1/2" 10.5# casing at bottom of hole and 364' of 8 5/8" 24# casing in surface hole. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED  TITLE Agent

3-21-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: