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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Chaparral

2. Name of Operator
Western Reserves Oil Company

9. Well No.
1

3. Address of Operator
P. O. Box 993, Midland, Texas 79701

10. Field and Pool, or Wildcat
Leaco-Seven Rivers

4. Location of Well
UNIT LETTER **N** LOCATED **2310** FEET FROM THE **West** LINE AND **660** FEET FROM

THE **South** LINE OF SEC. **30** TWP. **18S** RGE. **39E** NMPM

12. County
Lea

15. Date Spudded **2-6-75** 16. Date T.D. Reached **2-18-75** 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) **GL 3610 DF 3620** 19. Elev. Casinghead **3610**

20. Total Depth **3850** 21. Plug Back T.D. **3826** 22. If Multiple Compl., How Many

23. Intervals Drilled By **Rotary** Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
Dry

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	364'	12 1/4	275 sx Class "H"	None
4 1/2	10.5	3850'	7 7/8	250 sx Class "C"	2770'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3792 - 3800'	9 shots	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3804 - 3812'	9 shots	3792-3812	1000 gal. mud acid
			reacidized w/2000 gal HCl

33. PRODUCTION							
Date First Production Dry		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in) Plugged	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments
Log, inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Kel M. [Signature]* TITLE Agent DATE 4-22-75

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	1850	T. Canyon	T. Ojo Blanco	T. Form. "B"
T. Salt	1965	T. Strawn	T. Kirtland-Fruitland	T. Form. "C"
B. Salt	2820	T. Atoka	T. Pictured Cliffs	T. Form. "D"
T. Yates	3009	T. Miss	T. Cliff House	T. ...ville
T. 7 Rivers	3792	T. Devonian	T. Menefee	T. ...lson
T. Queen		T. Silurian	T. Point Lookout	T. ...bert
T. Grayburg		T. Montoya	T. Mancos	T. ...Cracken
T. San Andres		T. Simpson	T. Gallup	T. ...acio Qizte
T. Glorieta		T. McKee	Base Greenhorn	T. ...nite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinbry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Toddlito	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo		T. Bone Springs	T. Wingate	
T. Wolfcamp		T.	T. Chale	
T. Penn.		T.	T. Permian	
T. Cisco (Bough C)		T.	T. Penn. "A"	

Northwestern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850	Red beds				
1850	1965	115	Anhy				
1965	2820	855	Salt				
2820	3009	189	Red shale				
3009	3792	783	Sd Anhy, Dolo. Sh				
3792	3850	50	Sd - Shale				