NO. OF COPIES RECEIVED							
DISTRIBUTION	DISTRIBUTION , NEW MEXICO OIL CONSERVATION COMMISSION				Form C-101		
SANTAFE				levised 1-1-65	Frank Cont		
FILE					5A. Indicate Type of Lease		
U.S.G.S.				STATE FEE X			
LAND OFFICE				.5. State Oil & Gas Lease No.			
OPERATOR							
	- R						
APPLICATION FOR F		X/////////////////X					
1a. Type of Work				7. Unit Agree	ment Name		
	neept +	DLUC					
b. Type of Well			1	8. Faun or Lease Name			
OIL GAS WELL O	THER	SINGLE X MI	ZONE	Chapa	rral		
2. Name of Operator	namen vers and any provide a difference of the statement of the			9, Weli No.			
Western Reserves Oil Company					1		
3. Address of Operator				10. Field and	Pool, or Wildcat		
P. O. Box 993, Mid]	land, Texas 79701		1	Lea. ^C o-S	even Rivers		
P. O. Box 993, Mid 4. Location of Well UNIT LETTER N	LOCATED 2310	FEET FROM THE We	St_LINE				
			1	///////	HHHHHHH		
AND 660' FEET FROM THE SC	outh LINE OF SEC. 30	TWP. 185 RGE.	39E NMPM				
///////////////////////////////////////				12. County			
(1)			IIIIII	Lea			
$\underline{\mathcal{M}}$							
			///////	///////			
	*****	19. Proposed Depth 19A. Formatic					
<u> </u>		3900'			Rotary		
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond			22. Approx. Date Work will start			
3610 GL	1 Well Bond	Cactus Drill:	ing Co.	February 10, 1975			
23.							

PROPOSED CASING AND CEMENT PROGRAM

		SACKS OF CEMENT	EST. TOP
5/8 32#	375	275	Circulate
1/2 11.6#	3900	250	29001
	5/8 321 1/2 11.6#	5/8 32# 375 1/2 11.6# 3900	5/8 32# 375 275 1/2 11.6# 3900 250

Rig is equipped with 10" \times 900 double gate hydraulic blowout preventer with Payne closing Unit.

AFPROVAL VALID FOR 90 DAYS UNLESS (DRILLING COMMENCED,

6-6-71 EXPIRES -

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM, IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA OF TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true articlomplete to the best of my knowledge and belief.	
Signed	Date January 30, 1975
APPROVED BY APPROVED BY APPROVED BY	NCTI FEB 5 300
CONDITIONS OF APPROVAL, IF ANY:	

NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Corm Cooles Supersedes Co128 1 Neutive 1-1-65

All distances must be from the outer boundaries of the Section									
,: <u>1</u> '	Western	Reserves Oil	rves Oil Company		Chaparral			Weilth.]
	N	30	18 Se	outh	8000 e	ist	Lea		
14 T.A. (660	and an and a second	South	ine on i	2 31 0	leet from the	West	() Trief	
	610 G	ı Seve	n Rivers		lea Co	Seven Rive	rs	Ledicatea Acreage:	Arres

1. Outcome the accease dedicated to the subject well by colored pencil or hachure marks on the plat below.

If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and condition).

It is to than one coase of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitization, force-pooling, etc?

in X No. If answer is "yes" type of consolidation _____

If augment is "mill list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary) Exxon SE/4 SW/4 Section 30, T18S, R39E

Not own to solve assigned to the well until all interests have been consolidated (by communitization, unitization, torcompositive or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission

CERTIFICATION eby certify that the information conherein is true and complete to the knowledge and K.D. McPeters Agent er to a Western Reserves Oil Co February 4, 1975 that the well location on this plat was plotted from field at actua surveys made by me or ion and that the same true and correct to the best of my knowledge and belief REG. 676 . .ev-1144 February 3, 1975 2310 Registeren in teaster in Engineer 660 il edt 676 1000 800 2310 26 40 2000 1800