

Form 3160-5  
(June 1990)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Bureau of Land Management No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit K, 1980' FSL & 1980' FWL of Sec. 18, T-19-S, R-32-E

5. Lease Designation and Serial No.

LC 068947

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Lusk Deep Unit -A- Com.

8. Well Name and No.

13

9. API Well No.

30-025-24974

10. Field and Pool, or Exploratory Area

Lusk-Atoka Gas

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-activate  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/19/94 MI RU DDU. NU BOP. COOH with tubing.  
1/24/94 COOH with remainder tubing and SN. Recovered all junk in hole. No fill in hole.  
1/25/94 GIH with packer tagged at 9760'. COOH. GIH with scraper. Tagged at 9760'.  
1/26/94 COOH with scraper. GIH with tubing and packer. Packer would not set. COOH with packer.  
1/27/94 GIH with packer and tubing. Tubing land at 11,566'. Packer set at 9652'. RD BOP RU Tree. RU Swab.  
1/28/94 Swab. Temp. drop. Waiting on coiled tubing.  
2/09/94 MI RU. Run coiled tubing to 11,570. Pump 104,100 SCF Nitrogen.  
2/10/94 Well flowing.  
3/01/94 Pumped 100,000 CF of Nitrogen. Flowing well to sales meter.  
3/04/94 Well flowed 24 hrs 6 BOPD, 14 BOPD, 196 MCF. Tubing PSI 650#. Annulus PSI 250#.

14. I hereby certify that the foregoing is true and correct

Signed

*[Signature]*

Title Supervisor, Reg. Affairs

Date 3/05/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

*[Signature]*

Date

MAR 28 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side