

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A *Com*

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk-Atoka Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 19-S, 32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. NAME OF OPERATOR Phillips Petroleum Company	3. ADDRESS OF OPERATOR 4001 Penbrook, Room 401, Odessa, TX 79762	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	14. PERMIT NO. NA	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 3587' GR, 3610' RKB
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Procedure as follows:

1. Load annulus and pressure up to 1000 psi.
2. Fracture stimulate Atoka perforations 11678'-11686' w/20,000 gallons gelled water, 10,000 gallons CO₂, 18,000# 100 mesh sand and 32,500# 20-40 mesh sand @ 8000 psi maximum treating pressure and expected rate 9 BPM through tree saver and 2-7/8" tubing.
3. Return to production and take frequent well tests.

18. I hereby certify that the foregoing is true and correct

SIGNED *W. J. Mueller* TITLE Sr. Engineering Specialist

DATE 7-30-81

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY

FOR

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side