

COPY TO O. C. C.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk, Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow Gas

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

18, 19-S, 32-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1980' FS and W lines (Unit K)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587' GR, 3610' RKB

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Abandon Morrow Zone

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-10-80--MI and RU Clarke W.S. Unit. Set cement retainer at 12,003'.

3-11-80--Squeezed perf 12,126'-12,414' w/125 sxs C1 "H" w/1% LWL. Squeeze PSI 2000#. Pull tbg to 11,700'. Reverse out 24 sxs left 30 sxs in csg above. Cmt retainer 12 sxs below ret. 59 sxs in formation. Morrow Zone squeezed and abandoned.

(Will perforate and complete in Atoka-Cas Zone)

RECEIVED

APR 29 1980

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

Series 900 BOP, 3000# WP, double w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Engineering Specialist

DATE

April 24, 1980

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 9 1980

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side