

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook Street, Odessa, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface Same

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11-8-79

15. DATE SPUNDED 4-11-75 16. DATE T.D. REACHED 5-29-75 17. DATE COMPL. (Ready to prod.) 3-13-80 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3587' GR 3610' RKB 19. ELEV. CASINGHEAD ---

20. TOTAL DEPTH, MD & TVD 12520 21. PLUG, BACK T.D., MD & TVD 11700' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY --- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka top 11,330', bottom 11,700' PBTD 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger BHC sonic, dual laterlog, CNL-GR, CNL-FDC-GR Caliper 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#, K-55	778'	17-1/2"	(500 sxs TRLW w/10% DD, 7 1/2% salt, 1/4" /sx Flocele followed by 200 sxs C1 "C" w/2% CaCl ₂ . Circ 48 sxs.)	
(See reverse side)					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,552'	11,552'

31. PERFORATION RECORD (Interval, size and number)

11,678-11,686' w/2 jet shots/ft., total 8' 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 11,678-11,686' AMOUNT AND KIND OF MATERIAL USED 1000 gals 7-1/2% NEFE HCL acid.

33.* Form C-122 filed herewith

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-14-80 (testing)		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
4-17-80	4	1-3/4"	→	4.9 (cond.)	122.7	---	25.2 M/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
3453 (SI)	packer	(AOF → BP)	123.8	3121	---	Condensate = 64		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold--Phillips Petroleum Company

TEST WITNESSED BY

B. O. Worley

35. LIST OF ATTACHMENTS

Logs furnished direct by Schlumberger upon original completion.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED *W. J. Mueller* W. J. Mueller TITLE Senior Engineering Specialist DATE April 25, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Gulf Oil Exp & Production Co. Box 1150, Midland, Texas 79702

U.S. GEOLOGICAL SURVEY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

8-5/8", 32#, K-55, 4523' 11" (200 sxs TRLW w/10% DD, 7-1/2# salt, 1/4# Flocele, 5# Gilsomite, 200 sxs Phil-o-Mix, 200 sxs TRLW w/10% DD and 7-1/2# salt followed by 200 sxs C1 "C" w/2% CAC1₂. Temp survey TOC @ 7520')

5-1/2", 17#, 20#, N-80 12,520' 7-7/8" (900 sxs C1 "C" w/3/10% LWL and 2% KCL/sx. Temp survey TOC @ 7520')

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
surface sand, caliche	0	473		Bone Springs	6973		
nhydrite, rock	473	689		3rd Bone Springs	9842		
nhydrite	689	1403		Wolfcamp	10224		
nhydrite, salt	1403	2571		Wolfcamp Lime	10360		
nhydrite, lime	2571	2751		Strawn	11111		
nhydrite, sand lime	2751	3311		Atoka	11330		
nhydrite, lime	3311	3812		Morrow Lime	11680		
ime	3812	4523		Morrow Sand	11995		
olomite, sand	4523	4945		Lower Morrow Sd	12287		
ime, sand	4945	7402		Barnett Shale	12380		
ime	7402	8259					
ime, anhydrite, sand	8259	8607					
ime, sand	8607	8876					
ime	8876	9615					
ime, sand	9615	10410					
ime, shale	10410	10992					
hale, anhydrite	10992	11485					
ime, shale, anhydrite	11485	11570					
ime, shale, sand	11570	11599					
ime, shale	11599	12520					

RECEIVED
MAY 20 1980
OIL CORPORATION DIV