N. M. OIL CONS. COMMISSION ีวX 199ว

HOB NEW MEXICO 88240

GEOLOGICAL SURVEY

UNITED STATES	SUBMIT IN TRIPLICATE	ļ
DEPARTMENT OF THE INTERIOR	(Other instructions on r	١

SUBMIT IN	TRIPL	ICA'	E.
(Other instruction	ructions	on	re-
verse side)			

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

NDRY NOTICES	AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ADM I HOTICES	AND REPORTS	ON MELLS	

(No not use this form	Y NOTICES AND REPORTS ON WELLS for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAE WELL X	OTHER	7. UNIT AGREEMENT NAME Lusk Deep Unit A
Phillips Petro	leum Company	8. FARM OR LEASE NAME Lusk Deep Unit A Co.
	Penbrook, Odessa, Texas 79762	9. WELL NO.
 Lin'ation of Well (Repor See also space 17 below.) At surface 	location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
1980' FSL and	1980' FWL	Lusk-Atoka Gas 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA 18, 19-S, 32-E
14. PERMIT NO.	15. RESTATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
NA	3587' GR, 3610' RKB	Lea NM
16.	Though A B. T. I. I M	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	ICE OF IME	BRION TO:	SUBSEQUENT R	EPORT OF:	
TENT WATER SHUT-OFF		PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF	REPAIRING WELL	
NHOOT OR ACIDIZE		ABANDON®	PRACTURE TREATMENT X SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT®	
REPAIR WELL		CHANGE PLANS	 (Other)		
(Other)			 (Nors: Report results of mu Completion or Recompletion I	ltiple completion on Well Report and Log form.)	

- NUMBER PROPERIED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.)*
- 1-12-82 PTD 11,700' MI RU Dowell. Frac'd 5-1/2" csg perfs from 11,678'-11,686'. Dwn 2-7/8" tbg w/20,000 gals of YF-CO pad, 30,000# 20-40 mesh sand, flshd w/70 bbls WF-30 CO $_2$. Max press 8000#, min press 6700#, 15 DP 6000#, AIR 5.6 BPM. Opened well on 1/4" ck, flwd 14 hrs. Rec 108 BW. FTP 135#.
- 1-13-82 Swbd 3 hrs. Stuck swab @ 10,800, worked SD line 3 hrs and worked free. Pld to 4000' and stuck again. Garland Jarrell WL Service cut swab line, pld and rec 4000'.
- 1-14,15,
- 16,17-82- Unseated pkr, pld 4000' of 2-7/8" tbg. Rec WL cutting tools, sinker bar and swab. Ran 4000' of 2-7/8" tbg. Set pkr & instld Xmas tree. Swbd 2 hrs, no oil, 21 BLW.
- 1-18-82 Swbd 8 hrs 64 BLW.
- 1-19-82 Ran 2-7/8" tbg w/Baker Loc Set pkr, set tbg open ended @ 11,552', pkr @ 11,544' and seat nipple @ 11,542'. Swbd 3 hrs, 9 BLW, no oil or gas, swbd dry.
- 1-20-82 Swbd 3 hrs, no oil, 5 BLW. Stuck swab @ 5000' while running in hole. Worked 3 hrs, worked free and COOH. RD well units PU pending further evaluation.

BOP Equip: Series 900, 3000# WP, double w/l set pipe ram	ns, 1 set blind rams, manually operate
SIGNED TITLE Sr. Engineering	Specialist DATE 1-21-82
(This space for Federal or State office use) APMAN APPROVED BY	DECEDATE
CONDITIONS OF APPROVAL IF ANY: FEB 2 1982	JAN 2 6 1982
U.S. GEOLOGICAL SE See Instructions on Reverse Side	OH (1. G.A) B.S. CEO! DOK AL SURVEY