

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)E-
reForm approved.
Budget Bureau No. 42-B1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

- - -

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow-Gas

11. SEC., T., R., E., OR BLK. AND
SURVEY OR AREA

18, 19-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FS and W lines (Unit K)

14. PERMIT NO.

- - -

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD and Production Csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Warton Drilling Company drilled 7-7/8" hole to 12500', reached at 5:30 PM, 5-29-75. Cond Hole.

5-30-75 - Schlumberger ran BHC sonic, GR caliper, dual laterolog, CNL-FDC-GR-caliper, CNL-GR logs

6-31-75 - Drld 12500', 12520', circ 4 hrs, COOH, started running csg.

6-01-75 - Set 316 jts (12520') 5-1/2" OD csg bottom to top as follows:

73 jts (2900') 20# N-80 LT&C

110 jts (4350') 17# N-80 Mod LT&C

113 jts (5270') 17# N-80 Buttress

Dowell preflushed w/20 bbls mud flush and cmtd w/900 sx Class C w/3/10% LWL & 2# KCL/sx.

Plug to 12485' w/15 bbls 10% acetic acid and 271 bbls 2% KCL water. Max press 2000#, bumped w/2500#. Rotated csg at 22 RPB. Job comp 1:50 PM, 6-1-75. WOC 1-1/2 hrs.

Released rig 11 PM, 6-1-75.

6-02-75 - Moving out rotary. West Engineering ran temperature survey, TOC outside csg at 7520'. Prep to complete Morrow zone.

18. I hereby certify that the foregoing is true and correct

SIGNED Gary Krieger Gary KriegerTITLE Associate Reservoir Engineer DATE 6-3-75

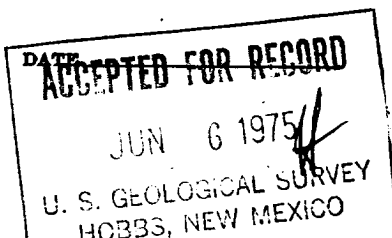
(This space for Federal or State office use)

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side



RECEIVED

JUN 10 1975

COMM.
JUN 10 1975

RECEIVED

JUN 10 1975

ML

JUN 10 1975