

UN ID STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)FE-
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit-A

8. FARM OR LEASE NAME

Lusk Deep Unit-A "COM"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow-Gas

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

18, 19-S, 32-E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit K, 1980' FS&W Lines

14. PERMIT NO.

Appvd 2-11-75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Intermediate Casing ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Warton drilled 11" hole f/778' to 4523'. Set 106 jts (4523') 8-5/8" OD 32# K-55 LT&C csg at 4523'. Howco cmtd w/200sx Trinity LW cmt w/10% DD, 7 1/2# salt, 1/4# Flocele and 5# Gilsomite per sx, followed by 200 sx Phix-O-mix, and 200 sx Trinity LW cmt w/10% DD, and 7 1/2# salt per sx, followed by 200 sx Class C w/2% CaCl2. Plug to 4485 w/273 BW, Max press 1400#, bmpd plug w/1500#. Job complete @ 1:05 PM, 4-26-75. WOC 12 hrs, ran temp survey, TOC outside csg at 2100'.

4-27-75: WOC 6 hrs, tested csg w/2000# for 1/2 hr, OK. Drld cmt 4480-4523'. Tested shoe w/600# for 1/2 hr, OK. Started drlg ahead w/7" bit at 4523'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE Senior Reservoir Engineer

DATE

4-29-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DATE

MAY 2 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

*See Instructions on Reverse Side