

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
Other instructions
verse side)E*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A "COM"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow -Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18, 19-S, 32-E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

1. OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Bldg., Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FS&W Lines (Unit K)

14. PERMIT NO.

dated 2-11-75

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3587' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Commence Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Warton Drlg. Company rotary. Spudded 17-1/2" hole at 11:30 a.m., 4-11-75.
Drilled to 778', and conditioned hole.4-13-75 - Set 778' of 13-3/8" O.D. - 54.5# K-55 ST&C csg at 778'. Howco cemented
w/500 sx. Trinity LW cmt. w/10% DD, 7-1/2# salt and 1/4# Flocele/sx.,
followed by 200 sx. Class "C" cmt. w/2% CaCl₂. Plug to 738' w/115 BW.
Circulated 48 sx. cmt. Job completed at 1:45 p.m., 4-13-75
WOC 11-1/4 hrs.4-14-75 - WOC 7-3/4 hrs., (total 18 hrs.), tested csg. to 1000# for 1/2 hr., OK.
Drilled cement 738-778; started drilling ahead w/11" bit at 778'.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller

TITLE

Senior Reservoir Engineer

DATE

4-15-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

