

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30135 24974
5. LEASE DESIGNATION AND SERIAL NO.

LC068947

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lusk Deep Unit A

8. FARM OR LEASE NAME

Lusk Deep Unit A "COM"

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Lusk Morrow - Gas

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 18, T-19-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

12. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

13. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

1. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1,980' FS & W Lines (Unit K)

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

19 miles west-northwest to Loco Hills

15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

1,980'

16. NO. OF ACRES IN LEASE

640+

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

5,300' to #5

12,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Later

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	13-3/8	54.5# K-55	850'	700 sx cement to circulate
11	8-5/8	32# K-55	4,500'	750 sx cement to cover salt
7-7/8	5-1/2	20#-17# N-80	12,500'	400 sx

BOP: To 4,550': Series 900-3,000 PSI Bop as shown on attached Figure 7, From P.P.Co.
BOP Manual.4,550' to T.D.: Series 1,500-5,000 PSI Bop as shown on attached Figure 5, From P.P.Co.
BOP Manual.

Use mud additives as required for control.

MAY 11 1975

DRILLING MUST BE IN COMPLIANCE WITH
THE ATTACHED "DRILLING WELL CONTROL
REQUIREMENTS" DATED 6-22-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. W.J. Mueller TITLE Senior Reservoir Engineer DATE 1-28-75

(This space for Federal or State office use)

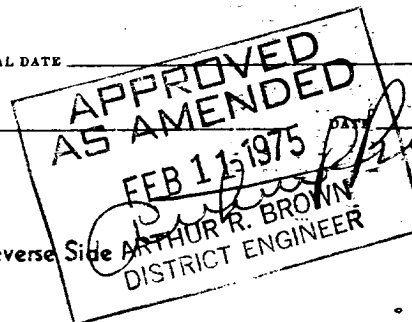
PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:



*See Instructions On Reverse Side