Submit 5 Copies
Appropriate District Office
GISTRICF:I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Ene Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I. Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Dania 1 c, New Mexico

REQUEST FOR ALLOWABLE AND AUTHORIZAT	ION
TO TRANSPORT OIL AND NATURAL GAS	
	Well API No.

Kaiser-Francis Oil Co	mpany							, a ·	1.5	ý · 2	
Address D. O. Port 21/68 Tulle	o 077 -	7/101 1	1,60								
P. O. Box 21468, Tuls Reason(s) for Filing (Check proper box)	a, UK	4121-	1400	.	Othe	t (Please expl	ain)				
New Well		Change in	Transport	er of:		i (i ieuse exp.	am				
Recompletion	Oil	X	Dry Gas			Effe	ctive 3/	/1/91			
Change in Operator	Casinghea	d Gas	Condensa	ite 📗							
If change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.	1		ing Formation			of Lease No.			
Union-State Com		1	E-K	(Bone	Spring)		State	Federal or Fee	K-500)1	
					. . 1						
Unit LetterD	· :	660	Feet Fron	n TheP	North Line	and	660 Fe	et From The _	West	Line	
Section 32 Township	, 188	3	Range	34F	E , NA	ИРМ,		Lea		County	
EOTT Energy Operating Li	9										
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden	IL AND	NATU	RAL GAS	- 11					
Enron Oil Trading & T	X				1			copy of this for		ent)	
Name of Authorized Transporter of Casing	head Cal	Tarer	SAL PUOC	D.				77251–11 copy of this for		nt)	
Conoco, Inc.		ective		-				on, TX 77		·• <i>,</i>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.			When			· · · · · · · · · · · · · · · · · · ·	
T	D	32		34E	Yes		L	2/4/	76		
If this production is commingled with that f IV. COMPLETION DATA	ioin any our	er lease or	pooi, give	commingi	ing order numb	er:					
D		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·		<u>i</u>		<u> </u>		1				
Date Spudded	Date Com	ol. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas I	'a v	· 						
,,	twine of Froducing Formation				-,		Tubing Depth				
Perforations					·		·	Depth Casing	Depth Casing Shoe		
	·		·-·								
HOLE SIZE	TUBING, CASING AND										
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT				
	 -						······································				
U TECT DATE AND DECLINE	7.50										
V. TEST DATA AND REQUES OIL WELL (Test must be after re									-		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Tes		oj toaa ou	ana musi	Producing Me	exceed top allo	owable for this	depth or be fo	r full 24 how	rs.)	
	200 0, 10	~			l routing inc	a.o. (1 1011, p.	υτφ, gus tyt, e	<i>ic.)</i>			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test											
Actual From During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL	i				l			1			
Actual Prod. Test - MCF/D	Length of	l'est		-	Bbls. Condens	ale/MMCF		C	 		
							Gravity of Condensate				
l'esting Method (pitot, back pr.)	Tubing Pre	ssure (Shut	-in)	 -	Casing Pressu	re (Shut-in)	 -	Choke Size			
											
VI. OPERATOR CERTIFICA				Œ			ICEDV	ATIONE	N (1010		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.				MAR 0 4 1991							
1 5					Date	Approve	a			-	
C. Jan Jalkenburg				р.,	Op	IOINAL SE	e <mark>n.t</mark> filo eine ein		.ca. f		
Signature C Charlotte Van Valkenburg, Technical Coordinate				ll by —	By ORIGINAL SPONDER OF MELLY CONTINUED OF DISTRICT A SERVICE OF SE						
Printed Name Title				Title_				± : 2 . 3			
2/27/91 Date			491-43	314	'"'-					·	
		1 016	phone No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.