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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-5001	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator HILLIARD OIL & GAS, INC.
3. Address of Operator 1190 Midland National Bank Tower
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 34-E N.M.P.M.
15. Elevation (Show whether DF, RF, GR, etc.) GR 3901', RKB 3918'

7. Unit Agreement Name
8. Form or Lease Name UNION-STATE COM
9. Well No. 1
10. Field and Pool, or Wildcat EK Bone Springs
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Put well on pump 12-6-75, pumping approximately 100 BOPD, No water.
Well went to 100% water overnight, indicating failure of 8 5/8" csg above 4 1/2" liner.

I. (3-27-76) Ran 4 1/2", 10.50#, K-55, ST&C csg w/ TIW-PIN Packer. Set into tie-back receptacle at top of 4 1/2" liner @ 4979'.
Set 25,000# compression on PIN Packer to seal off 8 5/8" csg leak.

II. Ran tubing & anchor, rods & pump. Pumping back load water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Vice President- Drlg. & Prod.</u>	DATE <u>4-12-76</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u>1. Supv.</u>	DATE <u>4-14-76</u>

CONDITIONS OF APPROVAL, IF ANY: