

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILL	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 5001

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HILLIARD OIL & GAS, INC.	8. Farm or Lease Name UNION-STATE COM
3. Address of Operator 1190 Midland National Bank Tower	9. Well No. 1
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 18-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat EK Bone Spring <input checked="" type="checkbox"/>
15. Elevation (Show whether DF, RT, GR, etc.) GR - 3901' , RKB - 3918'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Test additional Section <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well settled down pumping 20 B0, 8 BW per day from perforations 8994-9058'.

I. (7-26-75) Pulled rods & pump. Pulled tubing. Perforated w/ one shot at each of following depths: 8200', 8202', 8204', 8210', 8212', 8214', 8219', 8221', 8223' & 8225'. Set retrievable bridge plug @ 8336'. Ran tubing & Baker Model "R" packer, set packer @ 8005'. Swabbed well & obtained natural flow.

II. (9-7-75) Tested well. F: 113 B0, No water, TP 100#, 20/64 ck

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President- Drlg & Prod. DATE 4-12-76

APPROVED BY [Signature]
Only Signed by
Jerry Sorenson
Asst. 1, Supv.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE [Signature]