

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5001

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HILLIARD OIL & GAS, INC.	8. Farm or Lease Name UNION-STATE COM
3. Address of Operator 906 Building, of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER _____ FEET FROM THE North LINE AND 650 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 18-S RANGE 30- NMPM.	10. Field and Pool, or Wildcat E-A Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 1100' 1100'	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 12,001'. Ran BST's & Open Hole test. Section to acoustic completion in Bone Spring.
2. Plugged well back w/75 sk. Just 10' from 9000'.
3. Set 4 1/2", 11. 6/1, 11.5 & 11.5 csg. as liner. Top of liner at 11,275'. Casing set 9 910'. Cemented w/520 sk. Class 40 50-10 Pozmix, 25,000 gal. Water, 10 CFR-1. Job complete at 2:15 PM 5-22-75.
4. Ripped up wellhead & 11" 50 BOP's. Tested BOP's & csg. w/1500 psi. Held o.k.
5. Perforated 9994-1002' & 9008-9158' w/1 shot/ft. Acidized, 1000 gal 10% acid. Fraced well w/20,000 gal yellow 20 Kcl water & 25,000 gal. Fraced well on 6-6-75.
6. Grabbed back part of frac load. Set pump unit. Pumping frac fluid & oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Karl K. K...</u>	TITLE <u>Manager of Operations</u>	DATE <u>6-27-75</u>
APPROVED BY _____	TITLE _____	DATE <u>WU</u>
CONDITIONS OF APPROVAL, IF ANY:		