

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-5029
7. Lease Name or Unit Agreement Name NVANU "19"
8. Well No. 1
9. Pool name or Wildcat North Vacuum (Abo)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4045.3 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector
2. Name of Operator SAGE ENERGY COMPANY
3. Address of Operator PO Drawer 3068 Midland, Texas 79702
4. Well Location Unit Letter <u>H</u> : <u>460</u> Feet From The <u>East</u> Line and <u>1980</u> Feet From The <u>North</u> Line Section <u>2</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Converted to an Injection Well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(SEE ATTACHED PAGE)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Tonya Streun</u>	TITLE <u>Production Clerk</u>	DATE <u>10-8-93</u>
TYPE OR PRINT NAME <u>Tonya Streun</u>	TELEPHONE NO. <u>(915) 683-5271</u>	

(This space for State Use)

APPROVED BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u>	TITLE <u>DISTRICT I SUPERVISOR</u>	DATE <u>OCT 12 1993</u>
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CONDITIONS OF APPROVAL, IF ANY:

SAGE ENERGY COMPANY

NVANU "19" #1
CONVERT TO INJECTOR

NVANU "19" #1 - STERLING SERVICE UNIT #2 - SEPTEMBER 23, 1993

Rig up, POH and laid down rods, unseat tubing anchor and tagged fill at 8750', POH and laid down 206 joints of tubing, SWI and SDON.

NVANU " 19" #1 - STERLING SERVICE UNIT #2 - SEPTEMBER 24, 1993

POH and laid down remainder of tubing, RIH with 266 joints of new 2-3/8" tubing, SN and lokset packer, set packer at 8670.62' KB, loaded annulus with 2% KCL water and packer fluid, tested casing to 500 psi - held okay. Rigged down and moved off.

1	2-3/8" x 4-1/2" Nickel Plated Lokset Packer	3.38'
1	2-3/8" SN	1.10'
266	Jts. 2-3/8" J-55 EUE 8rd (new) tubing	<u>8655.14'</u>
		8659.62'
		<u>11.00'</u>
	KB	
	Packer Set at	8670.62' KB