DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C=104 Supersedes Old C=10\$ and C=11(Effective 1=1=65
U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	5
PRORATION OFFICE			
Rial Oil Company			
P. O. Drawer 3068			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain) Change of Operato:	r
Recompletion	Oil Dry Ga Casinghead Gas Conder	s [] from K. K. Amini	
Change in Ownership	Casinghead Gas Conder		
If change of MARKED give name and address of previous Whar	K. K. Amini, P.O. Dra	awer 3068, Midland, Texas	79702
Operator DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
Lease Name State-Com.	1 North Vacuum	State Federal or	
Location			North
Unit Letter H; 460	<u>J</u> Feet From The <u>East</u> Lin	e and <u>1980</u> Feet From The	
Line of Section 2 Tow	mship 17S Range	34Е , ммрм,	Lea County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA Image: Condensate	Address (Give address to which approved	
Mobil Pipeline Com	Dany Inghead Gas 🕅 or Dry Gas 📑	P.O. Box 1073, Midland Address (Give address to which approved	copy of this form is to be sent)
Phillips Petroleum	Company	Bartlesville, Oklahoma	74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.		2/12/75
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,		+ B 263
Designate Type of Completio	on - (X)	New Well Workover Deepen F	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
Perforations		 	Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
	· · · · · · · · · · · · · · · · · · ·		
		for recovery of total volume of load oil and	I must be equal to or exceed top allow-
TEST DATA AND REQUEST FO	able for this de	fter recovery of total volume of load oil and epth or be for full 24 hours)	
	DR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)
OIL WELL	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	etc.)
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	etc.) Choke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de Date of Test Tubing Pressure Oil-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls.	etc.) Choko Sizo Gav-MCF
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	etc.) Choke Size
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BOTO ON HAR CHEETERS		
Fill out only Sections	I, II, III, end VI for changes of owned	x,
well name or number, or trans	aporter, or other such change of condition	m.

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CET 1977 CIL CONSERVATION COMM. HOBBS, N. M.