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VI. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE	
This form is to be filed in compliance with RULE 110 If this is a request for allowable for a newly drilled or wall this form must be accompanied by a tabulation of the	deapene

- Butt
(Signature)
Comptroller
(Title)
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well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Suctions I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition