NO. OF COPIES RECEIV	EO				Form C-103	
DISTRIBUTION					Supersedes Old	
SANTA FE		N	EW MEXICO OIL CO.	NSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65	
FILE						
U.S.G.S.					5a. Indicate Type of Lease	
LAND OFFICE					State X Fee	
OPERATOR					5. State Oil & Gas Lease No.	
					K-5029	
(DO NOT USE TH	SUNC IS FORM FOR P USE "APPLIC	ORY NOTICES PROPOSALS TO DRIVE	AND REPORTS C	N WELLS G BACK TO A DIFFERENT RESERVOIR, SUCH PROPOSALS.)		
I. OIL WELL X	GAS WELL	OTHER-	,		7. Unit Agreement Name COM	
2. Name of Operator			!		8. Farm or Lease Name	
K. K. Amini					State-Com	
3. Address of Operator					9. Well No.	
204 Gulf Building, Midland, Texas 79701					1 1	
4. Location of Well	· 	×_			10. Field and Pool, or Wildcat	
UNIT LETTER		460 FEE	East	LINE AND 1980 FEET FROM	tt Vacuum Abo	
тнє North	LINE, SEC	TION2	TOWNSHIP 17S	RANGE 34E NMPM.		
mmmm	m		Elevation (Show wheth	or DE PT CP otal		
		//////////////////////////////////////			12. County	
	777777	IIIIIA -	4045.3'		Lea ())	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
N	OTICE OF	INTENTION	TO:	SUBSEQUENT	T REPORT OF:	
			_	¬	L	
PERFORM REMEDIAL WOR	* [_]		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON				COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JOB X	رشا	
OTHER			Г	OTHER		
OTHER				-		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed						
work) SEE RULE 1	103.					
4/30/75 MI	RT; Spud	ded @ 10:0	00 P.M.			
Ha Ca	T.D. 1777'; Ran 45 jts. (1776.63') 8-5/8" 24# J-55 casing. Set w/800 sks. Halliburton Lite w/10# salt per sack. Tail in w/150 sks. Class "C" w/2% Cal. Chloride. Plug down @ 6:00 A.M. 5/4/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to drill ahead.					
Se sa sa	T.D. 8764'; Ran 215 jts. (8767.73') 4-1/2" 8rd J-55 LTC 10.50# & 11.60# casing. Set w/500 sks. Halliburton Lite w/6/10 of 1% CFR-2 w/14# flocele per sack & 14# salt per sack. Tail in w/200 sks. 50-50 pos mix w/3/4 of 1% CFR-2 & 8# salt per sack. Flush w/137 bbls. fresh water w/2% KCL. Plug down @ 10:45 A.M. 6/15/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to complete.					
18. I hereby certify that	the information	on above is true	and complete to the bes	it of my knowledge and belief.		
	4	حديد		Comptroller	July 9 1075	
SIGNED	1. · ·		TITLE	Jomp 61 0 1 101	July 8, 1975	
	003	Handy II.				
		- 3 3				

CONDITIONS OF APPROVAL, IF ANY: