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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K - 5218
7. Unit Agreement Name
8. Farm or Lease Name State
9. Well No. 1
10. Field and Pool, or Wildcat Hobbs Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Estes Engineering
3. Address of Operator 306 Petroleum Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 18S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3690' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Logging, Perforating & sandfrac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-25-75

Reached total depth of 4150' at 6:00 P.M.

5-26-75

Ran 131 Jts. 4 1/2" O.D.#, H-40 casing, set at 4149'. Cemented with 350 sacks of API class O cement with 2% gel and 6% of salt per sack. Plug down at 7:45 A.M. Ran Temperature survey and found top of cement at 2790' outside, 4122' inside.

5-28-75

After WOC 51 hrs., pressure tested casing to 1500 psi for 30 minutes. No pressure drop. Ran gamma-ray-neutron log to 4132' RKB.

5-30-75

Perforated with 10, 3/8" Jet shots from 4030' - 4126'. Acidized with 2500 gallons and sandfrac with 30,000 gallons of gelled brine water and 50,000 lbs. 20-40 sand. Max. pressure-2800#, treating pressure - 2300# at 24 BPM. Instantaneous shut down pressure-950#, 10 min. sip 800psi.

18. I certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Russell D. Estes TITLE Operator & Engineer DATE 6/3/75

APPROVED BY John TITLE DATE
CONDITIONS OF APPROVAL IF ANY:

RECEIVED

JUN 4 1975

OIL CONSERVATION COMM.
HOBBS, N. M.