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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2439

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Murphy H. Baxter
3. Address of Operator P. O. Box 2040 Midland, Texas 79702
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1460</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>18S</u> RANGE <u>33E</u> NMPM.

7. Unit Agreement Name North EK Queen Unit
8. Farm or Lease Name Tract 2
9. Well No. 5
10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen

15. Elevation (Show whether DF, RT, GR, etc.) 4098 GL 4108 KDB
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12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-6-84 Move in rig up pulling unit. Pull rods, pump and 2 3/8" tubing. Trip back in hole with 4 3/4" bit and scraper. Ran to PBTD. Pull out of hole. SDFN.

8-7-84 Trip in hole with Baker Model C Full bore packer, set at 4003'. Acidized with 2100 gallons 7 1/2% HCL acid with N<sub>2</sub>. Flowed well back. Trip out of hole with tubing and packer. Trip in hole with tubing, pump and rods. Put well back on pump. Release rig.

Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8-27-84

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE AUG 30 1984

CONDITIONS OF APPROVAL, IF ANY: