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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E - 2439

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)</p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Drilling Well	7. Unit Agreement Name North EK Queen Unit	
2. Name of Operator Murphy H. Baxter	8. Farm or Lease Name Tract 2	
3. Address of Operator P.O. Box 2040, Midland, Texas 79701	9. Well No. 5	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1460 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 18S RANGE 33E NMPM.	10. Field and Pool, or Wildcat EK Yates Seven Rivers Queen	
15. Elevation (Show whether DF, RT, GR, etc.) 4098 GL, 4108 KDB	12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:


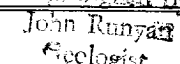
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>
ALTERING CASING <input type="checkbox"/>
PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7 7/8" hole to 4305' 8/11/75.
2. Ran 5 1/2", K-55, 14# & 15.5#, ST&C, Used, Casing to 4302' and cemented with 200 sx class "C" neat cement. Pumped cement down with rubber plug. Had full returns throughout cement job. WOC 2:30 AM, 8/12/75. Estimated top of cement 3030'.
3. WOC 150 hrs. Tested csg to 1500 psi for 30 minutes - OK.
Casing Detail: 5 1/2", K-55, ST&C, Used Casing
Surface to 2288' - 15.5#/ft
2288' to 4302' - 14.0#/ft

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Engineer	DATE 3/21/75
APPROVED BY  John Runyan Geologist	TITLE Geologist	DATE AUG 16 1975
CONDITIONS OF APPROVAL, IF ANY:		

BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Gene Leeth, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 8-12-1975, BYRON JACKSON INC. performed the cementing operation herein described for Murphy H. Baxter on their Well No. 2-5 on the B.K. Queen lease located in Lea County, State of New Mexico.

CASING CEMENTING: Name or type of string was Oil String. Information provided by the Customer Company states that the casing was 5 1/2 in. O.D. set in 7-7/8 inch hole, and that the casing depth set was 4302 feet. For this job the following materials were used:

200 Sacks - Class C Cement

500 Gal. - Mudsweep

An estimated _____ sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was _____ inches, and total depth was _____ feet. For this job the following materials were used to place plugs as indicated:

Plug from _____ ft. to _____ ft. with _____ sacks of _____

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

SIGNED: BYRON JACKSON INC.

BY- Gene Leeth

DATE: 8-12-75