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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E - 2439

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>	7. Unit Agreement Name <b>North EK Queen Unit</b>
2. Name of Operator <b>Murphy H. Baxter</b>	8. Farm or Lease Name <b>Tract 2</b>
3. Address of Operator <b>P.O. Box 2040, Midland, Texas 79701</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1460</b> FEET FROM THE <b>East</b> LINE, SECTION <b>1</b> TOWNSHIP <b>13S</b> RANGE <b>33E</b> NMPM. <b>EK Yates Seven Rivers Queen</b>	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>4098' GL</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 5PM 8/2/75 and drilled 12 1/4' hole to 345'
  - Ran 8 5/8", 24#, K-55, New, ST&C, Casing to 345' and cemented w/ 250 sx class "C" cement w/ 2% CaCl. Pumped cement down w/ wooden plug and circulated an estimated 30 sx to surface. WOC 10:30 PM, 8/2/75.
  - WOC 10 1/2 hours and tested casing and BOP to 1000 psi for 30 minutes, no pressure drop. Drillout 30' cement after 11 hours WOC.
- Option 2: Cementing data
- 330 Cu. ft. (250 sx) Class "C" w/ 2% CaCl 14.3#/gal, 1.32 cu.ft./sx.
  - Approximately 80°F.
  - Estimated 70°F.
  - 870 psi compressive strength (approximate)
  - 10 1/2 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Petroleum Engineer DATE 8/7/75

Orig. Signed by  
John Berman

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: