

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-25038
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-754

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
SAGE ENERGY COMPANY

3. Address of Operator
PO DRAWER 3068 MIDLAND, TEXAS 79702

4. Well Location
Unit Letter P : 660 Feet From The South Line and 460 Feet From The East Line

Section 2 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4083.3 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PAGES.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonya Streun TITLE Production Clerk DATE 3-22-94

TYPE OR PRINT NAME Tonya Streun TELEPHONE NO. (915) 683-5271

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE JUL 29 1994

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 23 1994

SS
OFFICE

SAGE ENERGY COMPANY

NVANU "8" #1
ATTEMPT TO CONVERT TO AN INJECTOR
BUT FAILED AND HAD TO PLUG AND ABANDON WELL

JANUARY 26, 1994

RU, POH and warehoused rods, unflange wellhead and tried to unseat anchor - could not unseat, determined free point at 8600' by stretch tables.

JANUARY 27, 1994

RU Rotary Wireline and free point tubing - determined tubing to be stuck at 8470', RIH and chemical cut tubing at 8450' - 20' above anchor, POH with 40' of tubing and stuck again, RU and free point - determined pipe to be stuck from 8410', POH with 60 stands before first cut was made, perforated 4 holes at 8455' to equalize tubing and casing, holes plugged off.

FEBRUARY 8, 1994

RIH caught fish, jarred loose, POH and laid down tool and fish.

FEBRUARY 9, 1994

RIH with RBP and RTTS to 8211' GL, set RBP, POH with 1 joint of tubing, set RTTS at 8180' GL and test RBP to 2000 psi. Isolated hole from 5268' - 5552' GL, unseat packer and spot 2 sxs of sand, POH with tubing and RTTS, started in hole with 9 stands opened with RTTS and tubing.

FEBRUARY 10, 1994

Continue in hole to 5520' GL, spot 35 sxs of Micro Matrix cement with 1% CFR3 per sack, POH to 4891', reverse tubing clean, tried to set RTTS - would not set, shut BOP and pressure up to 1000 psi on tubing.

FEBRUARY 14, 1994

POH with packer, RIH with 3-3/4" bit, 8 collars and scraper, tagged cement at 5187'.

FEBRUARY 15, 1994

Drilled to 5451' and circulated hole clean, tested casing at 300 psi - lost 50 psi in 10 minutes, POH.

FEBRUARY 16, 1994

RU Rotary Wireline Service, RIH with gun and perforated 2 holes at 5430' GL, picked up RTTS, RIH to 5363' GL, set packer and pressure up on casing to 800 psi - held okay. Pressured up to 2000 psi on tubing - leaked to casing.

FEBRUARY 17, 1994

Located top of hole between 5366' - 5335', located lower hole between 5396' - 5424', pressure up on squeeze holes to 2500 psi - held okay, POH with RTTS, RIH with Halliburton EZ drill retainer, set between holes at 5366', POH with setting tool, RIH with stinger and spot 15 sxs of Class "C" cement with 4% Halaid 344 on top of retainer, sting into retainer and pumped 60 sxs of Class "C" cement with 4% Halaid 344, circulated approximately 45 sxs of cement through top hole in casing, POH with 13 stands of tubing, reversed clean, pressure up to 800 psi on tubing and casing.

FEBRUARY 21, 1994

Pressure this AM -0- psi, POH with Halliburton stinger, RIH with 8 drill collars and 3-3/4" bit, tagged cement at 4645', drilled to 5220', picked up and circulated hole clean.

FEBRUARY 23, 1994

Drilled cement to retainer at 5366', tested casing to 1000 psi - lost 8 psi, tested casing to 800 psi - held okay.

FEBRUARY 24, 1994

Finished drilling retainer and cement below retainer to 5370', tested casing - lost from 800 to 700 psi in 10 minutes, POH and stand back collars, RIH with RTTS to 5428', spot 50 gals 15% HCL, POH with 1 stand and reverse acid into tubing to 5366', set RTTS and pressure up to 800 psi on casing, pump to 2500 psi on tubing - leaked to 2400 psi in 20 seconds, pressured up to 3000 psi and established a rate of 2 BPM at 3000 psi, pumped 50 additional gals of 15% HCL and 25 bbls flush at 2 BPM @ 3000 psi, unseat RTTS, POH and had problems unseating RTTS.

RECEIVED

MAR 28 1994

U.S. COAST GUARD
OFFICE