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CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION]
CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above in true and complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT I TITLE SUPERVISOR DISTRICT I This form is to be filed in compliance with RULE 1104.	
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