

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-754

7. Unit Agreement Name

8. Farm or Lease Name

Cities Service-State

9. Well No.

1

10. Field and Pool, or Wildcat

North Vacuum Abo

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

2. Name of Operator

K. K. Amini

3. Address of Operator

P. O. Drawer 3068, Midland, Texas 79701

4. Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 460 FEET FROM

THE East LINE OF SEC. 2 TWP. 17S RGE. 34E NMPM

15. Date Spudded

5/24/75

16. Date T.D. Reached

6/14/75

17. Date Compl. (Ready to Prod.)

7/19/75

18. Elevations (DF, RKB, RT, GR, etc.)

4038.3' G.L.

19. Elev. Casinghead

20. Total Depth

8720'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name

8617 - 8639'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	28#	1761'	11"	1350 sks.	-0-
4-1/2"	10.50 & 11.60#	8718'	7-7/8"	700 sks.	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	8659'	

31. Perforation Record (Interval, size and number)

16 Shots

Select-Fire - 5/8" Shots

8617, 18, 19, 8623, 23, 25, 26, 27, 28, 29,
30, 31, 32, 8637, 38, 39

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8617 - 8639'	15,000 gals. acid

33. PRODUCTION

Date First Production	7/16/76	Production Method (Flowing, gas lift, pumping - Size and type pump)	Pumping 2" X 1-1/4 X 20' B.W.T.C.	Well Status (Prod. or Shut-in)	Producing
Date of Test	7/18/75	Hours Tested	24	Choke Size	
Flow Tubing Press.		Casing Pressure	30	Calculated 24-Hour Rate	
		Oil - Bbl.	120	Gas - MCF	150
		Water - Bbl.		Gas - Oil Ratio	1250 to 1
		Oil - Bbl.	120	Gas - MCF	150
		Water - Bbl.		Oil Gravity - API (Corr.)	35

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Comptroller

DATE

July 22, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
8617	8639	22	Abo				