	TAFE	REQUE	CONSERVATION COMMISSION EST FOR ALLOWABLE AND	Parm C-104 Superaodos Old C-104 and C-11 Effective 1-1-55	
1.	D OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL		
	Cperator K. K. Amini				
	Ad-1: + 35				
	P. O. Drawer 3068, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well X Change in Transporter of: Becompletion FLARED AFTER				
	New Well X Recompletion Change in Ownership		OII Dry Cas UNI Part and The 24/19/25		
	If change of ownership give name and address of previous owner	THIS WELL HAS BE		J	
<b>11</b> .	DESCRIPTION OF WELL AN Lease Name	NOTIFY THIS OFFIC	A-5102		
F	Cities Service-State	1 Norht Vacu		Lease No.	
	Unit Letter P 6	60 Feet From The South	Line and 460 Feet From	East	
L	Line of Section 2 1	Cownship 17S Range	34Е , ммрм,	Lea County	
ш. д	DESIGNATION OF TRANSPO.	RTER OF OIL AND NATURAL (	348	County	
	Name of Authorized Transporter of Cil [X] or Condensate [] Address (Cive address to which approved copy of this form is to be sent)   The Permian Corporation P. O. Box 3119, Midland, Texas 79701   Name of Authorized Transporter of Casinghead Gas [] or Dry Gas []				
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. P.ge. P 2 175 34	Is gas actually connected?	ben	
II IV. C	this production is commingled w	ith that from any other lease or poo			
	Designate Type of Complet	^	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded 5/24/75	Date Compl. Ready to Prod, 7/19/75	Total Depth 8720'	P.B.T.D.	
	Levations (DF, RKB, RT, GR, etc.) 4083.3' G.L.	Name of Producing Formation Abo	Top Oll/Gas Pay 8617' - 8639'	Tubing Depth 8659'	
F	Perforations 8617 - 863	g i		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
-	HOLE SIZE	CASING & TUBING SIZE 8-5/8"	DEPTH SET	SACKS CEMENT	
	7-7/8"	4-1/2"	1761'	1350	
		2-3/8"	8718' 8659'	700	
0	EST DATA AND REQUEST F IL WELL	OR ALLOWABLE (Test must be able for this d	after recovery of solal volume of load oil ( spin or be for full 24 hours)	and must be equal to or exceed top allow-	
D	ate First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas lif	(t, etc.)	
L	7/16/75 ength of Teat	7/18/75 Tubing Pressure	Pumping		
	24 hours	I WHIN FIROAUTE	Casing Pressure	Choke Size	
A	ctual Prod. During Test 120	Oil-Bhia.	Water-Bbls.	Gas-MCF	
I	120	120		150	
	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condonsate/MMCF	Gravity of Condensate	
T	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Prossure (Shut-in)	Choke Size	
I. CE	CRTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION	
Ih Cor	ereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	<u></u> , 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY John w. Munyan		
			TITLE		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Comptroller			tests taken on the well in accord	anco with RULE 111.	
(Tille) July 22, 1975			All sections of this form must be filled out completely for allow- able on new and recompleted walls. Fill out only Sections I, II, III, and VI for changes of owner,		
	(Dat	e)	well name or number, or transporter	, or other such change of condition.	