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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-754	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator K. K. Amini</p>		8. Farm or Lease Name Cities Service-State
<p>3. Address of Operator 204 Gulf Building, Midland, Texas 79701</p>		9. Well No. 1
<p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>460</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.</p>		10. Field and Pool, or Wildcat North Vacuum Abo
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4038.3' G.L.</p>		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>


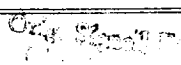
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/24/75 MIRT; Spudded @ 9:30 P.M. Texas time.

5/26/75 T.D. 1775'; Ran 48 jts. (1760.55') 8-5/8" 28# J-55 casing. Set w/1200 sks. Halliburton Lite w/6# salt per sack. Tail in w/150 sacks Class "C" w/2% Cal. Chloride. Circulated 200 sacks. Flush w/109 bbls. fresh water. Plug down @ 2:30 P.M. 5/26/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to drill ahead.

6/14/75 T.D. 8720'; Ran 213 jts. ((8718.42') 4-1/2" 8rd J-55 10.50# & 11.60# casing. Set w/500 sks. Halliburton Lite w/3/4# flocele per sack, 14# salt per sack & 6/10% of CFR-2. Tail in w/200 sks. 50-50 pos mix w/2% Gel, 8# salt per sack & 3/4% CFR-2. Flush w/137 bbls fresh water w/2% KCL. Plug down @ 10:45 P.M. 6/14/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Comptroller</u>	DATE <u>July 8, 1975</u>
APPROVED BY 	TITLE <u>Geologist</u>	DATE <u>JUL 16 1975</u>

CONDITIONS OF APPROVAL, IF ANY: