

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25048
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-754
7. Lease Name or Unit Agreement Name NVANU "19"
8. Well No. 2
9. Pool name or Wildcat North Vacuum (Abo)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Injector	
2. Name of Operator SAGE ENERGY COMPANY	
3. Address of Operator PO Drawer 3068 Midland, Texas 79702	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17-S</u> Range <u>34-E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4045.1 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input checked="" type="checkbox"/> CONVERTED TO INJECTOR

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PAGE

K-93591-Abo (Inj)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tonya Streun TITLE Production Clerk DATE 10-5-93

TYPE OR PRINT NAME Tonya Streun (915) 683-5271 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE OCT 07 1993

CONDITIONS OF APPROVAL, IF ANY:

SAGE ENERGY COMPANY

NVANU "19" #2
CONVERT TO INJECTOR

NVANU "19" #2 - STERLING SERVICE UNIT 32 - SEPTEMBER 27, 1993

RU, unseat pump, POH and laid down rods and pump, unflange tubing and try to unset anchor - worked 2 hours and could not unset, SWI and SDON.

NVANU "19" #2 - STERLING SERVICE UNIT #2 - SEPTEMBER 28, 1993

RIH with free point - determined mud anchor stuck, RIH with chemical cutter, cut tubing at 8696' - did not cut, RIH and made another cut at 8670', pulled tubing out of hole - left mud joint, perforated sub, SN and 16' of tubing in hole. RIH with overshot, bumper sub, jars, 6 collars and accelerator, caught fish and jared for 1-1/2 hours - pulled free, started out of hole laying down tubing, SWI and SDON.

NVANU "19" #2 - STERLING SERVICE UNIT #2 - SEPTEMBER 29, 1993

POH and laid down rest of tubing and tools, recovered cut piece of tubing, SN and perforated sub, **left MA in hole (upset and collar looking up) top of fish at 8699'**, RIH with 255 jts of 2-3/8" J-55 8rd EUE tubing (new), SN and lokset packer as follows:

1	2-3/8" x 4-1/2" Nickel Plated Lokset packer	3.38'
1	2-3/8" SN	1.10'
265	Jts. 2-3/8" J-55 8rd EUE tubing	8622.37'
		8626.85'
	KB	12.00'
	Packer set at	8638.85'

Set packer and loaded hole with 2% KCL water and packer fluid, test to 500 psi for 30 minutes - lost 30 psi in 35 minutes, allowed 50 psi, drop test okay, rigged down and moved off.