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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-754

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Com.
3. Address of Operator	8. Farm or Lease Name
K. K. Amini	State-Com
4. Location of Well	9. Well No.
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM	1
THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 34E NMPM.	2
15. Elevation (Show whether DF, RT, GR, etc.)	10. Field and Pool, or Wildcat
4045.1' G.L.	North Vacuum Abo
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/17/75 MIRT; Spudded @ 6:45 P.M.

6/18/75 T.D. 1713'; Ran 48 Jts. (1,712.48') 8-5/8" 8rd 24# & 32# casing. Set w/1000 sks. Halliburton Lite w/6# salt per sack. Tail in w/150 sks. Class "C" w/2% CaCl. Flush w/108 bbls. fresh water. Plug down @ 2:45 A.M. Texas time 6/19/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to drill ahead.

7/6/75 T.D. 8775'; Ran 80 Jts. 4-1/2" 11.60# K-55 LT&C & 132 jts. 10.50# ST&C casing (8,777.90'). Set w/500 sks. Halliburton Lite & 200 sks. Class "C" 50/50 posmix w/8# salt per sack & 3/4 of 1% CFR-2 per sack. Plug down @ 6:45 P.M. New Mexico time 7/6/75. Tested to 1000#; held okay. WOC 18 hrs. Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Comptroller DATE July 14, 1975

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: