

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-754
7. Unit Agreement Name Com.
8. Farm or Lease Name State-Com.
9. Well No. 2
10. Field and Pool, or Well North Vacuum Abo
12. County Lea
19. Proposed Depth 9,000'
19A. Formation Vacuum Abo
20. Rotary or C.F. Rotary
21. Elevations (Show whether DF, RT, etc.) 4045.1' G.L.
21A. Kind & Status Plug, Bend Blanket
21B. Drilling Contractor KKA Drilling Company
22. Approx. Date Work will start 6/10/75

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator K. K. Amini
3. Address of Operator 204 Gulf Building, Midland, Texas 79701
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 17S RGE. 34E NMPM
11. County Lea
19. Proposed Depth 9,000'
19A. Formation Vacuum Abo
20. Rotary or C.F. Rotary
21. Elevations (Show whether DF, RT, etc.) 4045.1' G.L.
21A. Kind & Status Plug, Bend Blanket
21B. Drilling Contractor KKA Drilling Company
22. Approx. Date Work will start 6/10/75

23.

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	28#	2,000'	400 sks.	Circulate
7-7/8"	4-1/2"	11.60 & 10.50#	9,000'	300 sks.	7,000'

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES Sept 4, 1975

EXPIRES  
APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Comptroller Date June 2, 1975

(This space for State Use)

APPROVED BY [Signature] TITLE Geologist DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-754	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
K. K. Amini		State-Com.
3. Address of Operator		9. Well No.
204 Gulf Building, Midland, Texas 79701		1 2
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM		North Vacuum Abo
THE East LINE, SECTION 2 TOWNSHIP 17S RANGE 34E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4045.1' G.L.		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Blowout Equipment

0 - 2,000' No blowout equipment - surface hole

2,000' to 9,000'T.D. 10" Double Shaffer w/blind rams & pipe rams. Hydraulic closing unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Comptroller DATE June 2, 1975

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

3. If production is obtained a communitization agreement will be filed covering the N/2 of the SE/4.

173