	DISTEUBUTION SANTA FE FILE			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	A\$	
	Rial Oil Company				
	Address	3, Midland, Texas 79702	2		
	P. O. Drawer 3068 Reason(s) for filing (Check proper box)	S, MICLANC, TEXAS 19702	Other (Please explain)	······	
	New Well Recompletion Change In Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens			
4	Operator If change of oxidential give name and address of previous xxxxx K. Operator	. K. Amini, P. O. Drawe	r 3068, Midland, Texas 7	/9702	
1.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
	Lease Name Exxon-State	1 North Vacuum 2	State Federal	or Fee State B-936	
	Location			Waat	
	Unit Letter D; 861	0 Feet From The North Line	e and <u>660</u> Feet From T	he West	
	Line of Section 1 Tow	nship 17S Range	34 , ммрм,	Lea County	
Ţ	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	d annu af this form is to be conti	
	Name of Authorized Transporter of Oil X or Condensate		Address (Give address to which approved copy of this form is to be sent) P. O. Box 633, Midland, Texas 79702		
	Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Co	mpany	Bartlesville, Oklahoma Is gas actually connected?		
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Pge.	yes	12/12/75	
	If this production is commingled wit		give commingling order number:		
: V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
¥.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil i epth or be for full 24 hours)	and must be equal to or exceed top allow	
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lij	(t, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test	1 using 1 1000-0		0	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.	Gas-MCF	
	GAS WELL	Tr Mark Track	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Toot-MCF/D	Length of Test		-	
	Testing Hethod (pitot, back pr.)	Tubing Prosoure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
		L CE	OIL CONSERVA	TION COMMISSION	
ŕ	. CERTIFICATE OF COMPLIAN				
		regulations of the Oil Conservation with and that the information given	APPROVED, 19		
	Commission have been complete with and that the wowledge and belief above is true and complete to the best of my knowledge and belief		BY		
-			TITLE Dist A	1. 1. 1.	
•	C CEL Fride		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	(Signature)				
	Comptrolle	er	All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		
	(T) 9/1/77	itle)			
		aia)			

REGENTED

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SEP 1977

OIL CONSERVATION COMM. HOBBS, N. M.