DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	REQUEST I	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-103 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR PRORATION OFFICE]
Coperator K. K. Amini			
Address P. O. Drawer 30	068, Midland, Țexas 79701		
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain)	
Recomplation Change in Ownership	Oil X Dry Ga Casinghead Gas Conden	F-1	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL ANI	Well No. Pool Name, including r		or Fee State B-936
Exxon-State	1 North Vacuum]
Unit Letter;;;	860 Feet From The North Lin	e and650 Feet From T	ne West
Line of Section] T	ownship 17S Range	34Е , _{NMPM} , Lea	County
DESIGNATION OF TRANSPO Name of Authorized Transporter of C Mobil Pipe Line Com Name of Authorized Transporter of C	pany	S Address (Give address to which approve P. O. Box 1073, Midland Address (Give address to which approve	, Texas 79701
i	Unit Sec. Twp. Pgs.	Is gas actually connected? When	n .
If well produces oil or liquids, give location of tanks.	D 1 17S 34E	No	
If this production is commingled v . COMPLETION DATA	with that from any other lease or pool,		Pluc Back Same Res'v. Diff. Res'v.
Designate Type of Complet	tion - (X) X Gas Well	New Well Workover Deepen	
Date Spudded 6/16/75	Date Compl. Ready to Prod. 8/5/75	Total Depth 8845'	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Puy 8733'	Tubing Depth 8728 '
4046.8' G.L. Perforations			Depth Casing Shoe
23 shots (8733' - 87	58") TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 1685'	SACKS CEMENT 1150 SKS
7 7/8"	4 1/2"	8823'	700 sks
	2 3/8"	8728	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
Length of Test	Tubing Prossure	Casing Pressure	Choke Siza
Actual Prod. During Test	Oil-Bbls.	Wate:-Bbls.	Gas-MCF
GAS WELL		Bbis, Condensate/MMCF	Gravity of Condonsate
Actual Prod. Tost-MCF/D	Length of Test		Choka Sizo
Testing Method (pitot, back pr.)	Tubing Freesure (Chat-in)	Casing Pressure (Shut-in)	
I. CERTIFICATE OF COMPLIA	ANCE		TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED	
$\frac{G_{(Signature)}}{Comptroller}$ $\frac{10/29/75}{Title}$		TITLE <u>SUPERVISOR Lastrator</u> I This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sectiona I. II. III, and VI for changes of owner, well name or number, or iransporter, or other such change of condition	
10/29/75	(Date)	well name or number, or transpor	ter, or other such change of condition