

SALE		
FILE		
J. & G. S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
K. K. Amini
Address
P. O. Drawer 3068, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CUMMULATIVE GAS MUST NOT BE
FLAMED TO FLARE 10/4/75
UNLESS AN EXCEPTION TO RULE
IS OBTAINED

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Exxon-State Well No. 1 Pool Name, Including Formation North Vacuum Abo Kind of Lease State, Federal or Free State Lease No. B-936
Location
Unit Letter D ; 860 Feet From The North Line and 660 Feet From The West
Line of Section 1 Township 17S Range 34E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation P. O. Box 3119, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit D Sec. 1 Twp. 17S Rge. 34E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:
IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 6/16/75 Date Compl. Ready to Prod. 8/5/75 Total Depth 8845' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 4,046.8' G.L. Name of Producing Formation Abo Top Oil/Gas Pay 8733' Tubing Depth 8728'
Perforations 23 Shots (8733' - 8768') Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
11" 8-5/8" 1685' 1150 sks.
7-7/8" 4-1/2" 8823' 700 sks.
2-3/8" 8728'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 8/4/75 Date of Test 8/5/75 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours Tubing Pressure Casing Pressure 30 Choke Size
Actual Prod. During Test 135 Oil - Bbls. 135 Water - Bbls. Gas - MCF 162

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Comptroller
August 7, 1975
OIL CONSERVATION COMMISSION
APPROVED BY John W. Runyon, 19
TITLE Geologist
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.