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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No. L-2948
2. Name of Operator REX ALCORN		7. Unit Agreement Name
3. Address of Operator Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201		8. Farm or Lease Name Bobbi
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 18S RANGE 36E N.M.P.M.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3829' GR 3842' DF		10. Field and Pool, or Wildcat NFW
12. County LEA		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(Re-entry of former Coquina No. 1 State "KNN")
 Drilling Contractor: Marc Drilling Corporation (rather than pulling and reverse units).
 After tying on 8 5/8" stub at 1160', will run 7 7/8" bit to clean out 8 5/8". Will run packer to about 1250' (below ineffective cut at 1220) and pressure up to determine presence of seal between 5 1/2" casing and 8 5/8". If pressure holds, will perforate two shots at about 1250' and cement without sufficient volume to circulate to surface. Will then pressure test cement job.
 If pressure test indicates no seal between 5 1/2" and 8 5/8" will set plug with sand at about 1250" (below Pfs) and cement.
 If seal does exist as mentioned, will run 4.0" or 4 1/2" flush joint liner to TD and hang either in 5 1/2" or 8 5/8". Will then run tubing and complete without running 5 1/2"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rex Alcorn</u>	TITLE <u>Operator</u>	DATE <u>May 26, 1979</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>MAY 28 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		