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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEDERAL <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2948

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work	7. Unit Agreement Name
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Re-entry SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Firm or Lease Name Bobbi
c. Name of Operator REX ALCORN	9. Well No. 1
d. Address of Operator Ingram Bldg., 100 So. Kentucky, Roswell, New Mexico 88201	10. Field and Pool or Wildcat NEW 2nd
e. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 20 TWP. 18 S RGE. 36 E NMPM	12. County LEA
15. Proposed Depth 11,100'	16A. Formation Lower Penn
15A. Kind & Status Plug. Bond SafeCo \$10,000	16B. Drilling Connector Workover Rig (Clarke or DA&S)
15B. Elevations (Show whether DP, RT, etc.) 3829' GR	20. History or C.I.L. Workover Rig
21A. Kind & Status Plug. Bond No. 2777471	22. Approx. Date Work will start May 20, 1979

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 3/4" csg. & 11"	8 5/8	32#	1160' (stub)	100	
8 5/8" Csg.	5 1/2	15.5#	4742" (stub)	Lead Seal Bowl	
5 1/2" Csg. & 7 7/8	4" Liner	11.34#	5500' to TD	150	
Open Hole					

Re-entry: Formerly designated as Coquina Oil Corp. No. 1 State "KIN"
(Drilling operations to be in progress over expiration date of lease on May 20, 1979)
Surf. csg. set at 333.16', 12 3/4", cement circ. Remove dry hole marker, drill plugs at surface and bottom of surf. csg. and open hole to top of 8 5/8" stub at 1160' with 11" bit. Run 8 5/8" from surface to 1160' and tie on to 8 5/8" stub, cement w/ 100 sx. Run 7 7/8" bit, drill cement plug inside 8 5/8" and clean out to top 5 1/2" stub at 4742'. (8 5/8" set at 5011' w/500 sx.) Run 4742' 5 1/2" and tie on to 5 1/2" stub with lead seal casing bowl. (5 1/2" csg is set at 5694' w/200 sx.) Run 4 3/4" bit to clean out 5 1/2" to CIDP at 5420' drilling 30 sx cement on top of plug. Drill out CIDP and clean out to 1,000', drill 50' plug at 10,000' and proceed to clean out to 11,100'. Hang liner at 5500' w/150 sx, perforate, acidize and attempt completion. (Well formerly uneconomical producer from San Andres 5552'-83').

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Rex Alcorn Title Operator Date May 14, 1979
(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE MAY 14 1979
CONDITIONS OF APPROVAL, IF ANY: