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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2948	
7. Unit Agreement Name	
8. Farm or Lease Name State KNN	
9. Well No. 1	
10. Field and Pool, or Wildcat West Arkansas Junction (SA)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator COQUINA OIL CORPORATION		
Address of Operator P. O. Drawer 2960, Midland, Texas 79701		
Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18-S</u> RANGE <u>36-E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.) 3829' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well determined uneconomical to produce. Plan to plug and abandon as follows:**

CIBP at 5420' w/20 sx on top
100' plug, 1/2 in 1/2 out 8 5/8" csg stub (est pulling 2000')
100' plug, 1/2 in 1/2 out 5 1/2" csg stub (est pulling 4700')
100' plug top of anhy, 1883'
100' plug, 1/2 in 1/2 out 12 3/4" (csg set at 333')
10 sx to surface

Mud laden fluid will be placed between all plugs.

**Plugs as suggested by Mr. Jerry Sexton, Supervisor, Dist. 1, New Mexico Con. Comm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump C. Alan Bump TITLE Engineering Assistant DATE May 7, 1976

APPROVED BY Jerry Sexton TITLE Supervisor DATE May 10, 1976
CONDITIONS OF APPROVAL, IF ANY: