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Form C-105
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-2948

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER _____										8. Farm or Lease Name State KNN	
2. Name of Operator Coquina Oil Corporation										9. Well No. 1	
3. Address of Operator P.O. Drawer 2960, Midland, TX 79701										10. Field and Pool, or Wildcat Arkansas Junction San Andres	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 20 TWP. 18-S RGE. 36-E NMPM										12. County Lea	
15. Date Spudded 8-7-75		16. Date T.D. Reached 9-24-75		17. Date Compl. (Ready to Prod.) 12-6-75		18. Elevations (DF, RKB, RT, GR, etc.) 3829' GR		19. Elev. Casinghead			
20. Total Depth 12,266		21. Plug Back T.D. 5647'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools		Cable Tools --			
24. Producing Interval(s), of this completion - Top, Bottom, Name 5552'-5569'									25. Was Directional Survey Made yes		
26. Type Electric and Other Logs Run Dual induction laterolog									27. Was Well Cored		
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		40#		333.18		17 1/2"		400 sacks class C		--	
8 1/2"		32#		5010.91		11"		500 sx Class C, 200sx 2%CaCl ₂		--	
5 1/2"		15.5#		5694.00		7 7/8		200 sx 50-50 Pos.		--	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
										5528'	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8		5567.60		5528'							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5569'-83 2 JSPF						DEPTH INTERVAL					
5552'-64' 2 JSPF						AMOUNT AND KIND MATERIAL USED					
						5552'-5569' 3000 gal gelled wtr, 50% Brine					
						50% fresh wtr. 60,000# SD.					
						Air frac. 32 BPM, flush 153 PM,					
						FSDP 1700 PSI, 9.2 Gal, 10"					
						SDP 1450 PSI					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
12-15-75		Pump 1 1/4" x 16' Down hole pump						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
12-15-75		24		--		--		25		4950	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
--		--		--		25		123.75		60	
										41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									Test Witnessed By		
Vented											
35. List of Attachments Logs, Drill Stem Test											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>C. W. B.</i>				TITLE Engineering Assistant				DATE December 16, 1975			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1883</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3239</u>	T. Miss <u>11412</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12215</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4370</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4906</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>5850</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>6722</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>10513</u>	T. 1st BS sand <u>8717</u>	T. Chinle _____	T. _____
T. Penn. <u>10890</u>	T. Barne II <u>10990</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Chester <u>11120</u>	T. Penn. "A" _____	T. _____
	Woodford <u>12050</u>		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1883	1883	Gravel, Caliche, Sand, Shale				
1883	3239	1356	An HY, Evaporites				
3239	4906	1667	Red beds, Sand Dolo.				
4906	5850	944	Dolo., Shale				
5850	6722	872	Sand, Lime, Shale				
6722	8718	1996	Lime, Shale				
8718	10394	1676	Sand, Shale				
10394	10626	232	Lime, Shale				
10626	10890	264	Shale, Sand				
10890	10990	100	Sand, Shale				
10990	11412	422	Shale, Sand				
11412	12050	638	Lime, Shale				
12050	12215	166	Shale				
12215	12266	51	Dolomite				