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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | |
|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <u>Coquina Oil Corporation</u> 3. Address of Operator <u>P. O. Drawer 2960, Midland, TX 79701</u> 4. Location of Well UNIT LETTER <u>X</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18-S</u> RANGE <u>35-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) <u>3829' GR</u> | 7. Unit Agreement Name 8. Farm or Lease Name <u>State KNN</u> 9. Well No. <u>1</u> 10. Field and Pool, or Wildcat <u>Arkansas Junction Penn</u> 12. County <u>Lea</u> |

| | | | |
|---|--|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Drilling to completion</u> <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded August 2, 1975, 1975 @ 10:00 AM w/a 17 1/2" hole. 8-4-75, ran 333.18' of 12 3/4" 40# 8rd STC casing. Cemented casing w/400 sxs Class C, 2% CaCl₂ and 1/4# Flocele. WOC time 18 1/2 hours - tested to 600 psi for 15" - held OK. Dr1g ahead w/11" hole. 8-19-75, ran 5010.91' of 8 1/2" 32# J-55 STC casing, cemented w/500 sxs Class C w/1/4# Flocele, plus 200 sxs w/2% CaCl₂ + 1/4 flocele. WOC time 10 hrs - tested to 600 psi for 30" - held OK. 9-22-75, lost circ @ 12,245'. Pulled 20 sttds. Pump 300 bbls - no returns. 9-24-75, reached TD of 12,266'. 9-26-75, prep to set plug to PBTD & DST 10,878'-970'. Dressed off plug to 10,970'. Checked press drp. Decided not to attempt San Andres completion. 9-27-75, set cement plug @ 10,200'. Cemented w/150 sxs Class H, 6% CFR2, 5# sd/sx. 9-20-75, PBTD 5800'. Set plugs as follows:

(SEE OTHER SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump TITLE Engineering Asst. DATE 12-4-75

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 8 1975

| | |
|-----------------|--------|
| 10,800'-10,900' | 35 sxs |
| 10,400'-10,500' | 35 sxs |
| 8,600'-8,700' | 35 sxs |
| 6,600'-6,700' | 35 sxs |
| 5,800'-5,900' | 35 sxs |

October 1, 1975, ran 5 1/2" 15.5# K-55 8rd csg landed @ 5694'. Cemented csg w/50 sxs 50-50 Poz, 5% CFR2, Class C + 150 sxs 50-50 Poz CFR2, 6# salt per sxs, plus 3# Gilsonite per sxs, Class C. Displaced plug w/21 BFW + 113 bbls mud. 10-2-10-75, WO completion. 10-11-75, perf 2 JSPF from 5569'-5608'. Acidized w/1000 gals 15% mud acid. 10-15-75, perf, again, from 5569'-83'; 5552'-64'. Spotted 2000 gals 15% MCA. Set pkr @ 5528'. Dropped 70 ball sealers. RU swab. 10-18-75, Acidized w/3000 gals 28%, 3000 gals 15%, 60 ball sealers. 3 stages of 1000 gals 28% & 1000 gals 15% w/30 ball sealers. Prep to swab. 10-31-75, MI RU PU. Swabbing.

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DEC 5 1975

OIL CONSERVATION COMM.
HOBBS, N. M.