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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 2. Name of Operator Coquina Oil Corporation | | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Drawer 2960, Midland, Texas 79701 | | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER <u>J</u> 1980 FEET FROM THE <u>South</u> LINE AND 1980 FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18S</u> RANGE <u>36E</u> NMPM. | | 8. Farm or Lease Name State KNN |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3829 GL | | 9. Well No. 1 |
| | | 10. Field and Pool, or Wildcat Arkansas Junction Dev. |
| | | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Drilling to Completion ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded at 10:00 a.m., Aug. 2, 1975. On August 4, ran 333.18' of 12 3/4" 40# 8rd STC casing in 17 1/2" hole; cmt. casing with 400 sx class C, 2% CaCl₂ and 1/4# Flocele. August 19, ran 5010.91' of 8 5/8" 32# J-55 STC casing and cemented with 500 sx class C with 1/4# Flocele, plus 200 sx class C with 2% CaCl₂ + V4 Flocele, cement top at 2900'. Sept. 22 lost circ. At 12,245' pulled 20 std. Mix 75 bbls. WIH. Circ. 2 1/4 hrs. Lost comp. ret. Pulled 15 std. Pump 300 bbls.--no return. Sept. 24, reach T.D. at 12,266'. Sept. 26, prep to set plug to PBDT & DST 10,878'-10,970'. Dress off plug to 10,970'. Check press. drop. Decide not to attempt San Andres completion. Sept. 27, set cement plug @ 10,206', cmt. w/ 150 sx class H, 6% CFRZ, 5# sd/sx. Sept. 30, PBDT to 5800'. Set plugs as follows:

| | |
|-----------------|-------|
| 10,800'-10,900' | 35 SX |
| 10,400'-10,500' | 35 SX |
| 8,600'-8,700' | 35 SX |
| 6,600'-6,700' | 35 SX |
| 5,800'-5,900' | 35 SX |

Oct. 1, ran 5 1/2" 15.5# K-55 8rd casing. Landed @ 5,694'. Oct. 2-6, WO Completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Eng. Asst. DATE 10-7-75

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:
Cons Insp.